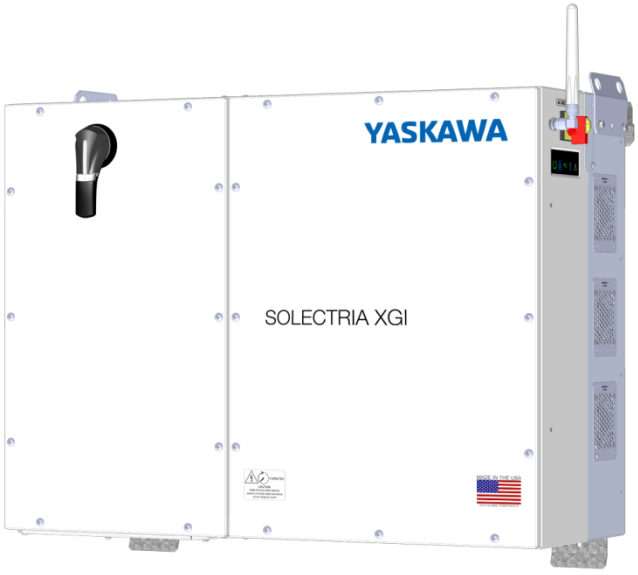
YASKAWA
SOLECTRIA SOLAR

Commercial 1500VDC String Inverter

SOLECTRIA® XGI 1500

Smart Grid Feature and Modbus Manual

Models:	XGI 1500-125/125	XGI 1500-125/150
	XGI 1500-150/166	XGI 1500-166/166
	XGI 1500-175/175	XGI 1500-175/200
	XGI 1500-200/200	XGI 1500-225/225
	XGI 1500-225/250	XGI 1500-250/250



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1 Introduction

This manual explains the SunSpec protocol using Modbus for SOLECTRIA XGI 1500 inverters. This does not include the history of either SunSpec or Modbus or the details regarding the creation of the protocols. It is expected that the person(s) reading this manual have a clear understanding of both SunSpec and Modbus.

1.1 SunSpec Overview

SunSpec organizes all registers into defined groups called models. Each model begins with a header to identify it and its length. Only the models listed in this document are supported by SOLECTRIA XGI 1500 inverters. See Section 2.3 for the list of supported models.

Within each model, not all registers are supported. Unsupported registered are marked as “Reserved”. Only use supported registers.

1.2 Data Types

Several data types are used in this document.

- **acc32:** An accumulated value that fills two registers. This is used for a value that increases over time.
- **bitfield16:** Group of 16 individual bits that fills one register. This is used to select non-mutually exclusive options, such as alarms.
- **bitfield32:** Group of 32 individual bits that fills two registers. This is used to select non-mutually exclusive options, such as alarms.
- **enum16:** Enumerated type that fills one register. This is used to select mutually exclusive options, such as the state of the inverter.
- **float32:** Floating point number that fills two registers.
- **int16:** Signed integer that fills one register.
- **string:** Group of registers that are used to hold an alphanumeric value. Size depends on the string and must be read for each string.
- **sunssf:** SunSpec scale factor.
- **uint16:** Unsigned integer that fills one register.
- **uint32:** Unsigned integer that fills two registers.
- **uint64:** Unsigned integer that fills four registers.

2 Modbus Overview

Registers can be read using Modbus function code three (3) and certain registers can be written with Modbus function code six (6). When reading or writing to a group of registers, such as reading a string, make sure that the read command starts at the lowest address of the group and is of the appropriate length size for the group.

2.1 Value, Scale Factor, and Units

Many registers use a scale factor to communicate the value as an integer. The scale factor and units explain how the value is read. See Equation 2.1 as an example of how to interpret the result of reading Address 40075, as shown in Table 2.1.

Table 2.1 Example of Value, Scale Factor, and Units

Address	Size	Name	Value	Type	Units	Scale factor	R/W	Description
40075	1	AphC	-	uint16	A	A_SF	R	Phase C AC current
40076	1	A_SF	-1	uint16	-	-	R	Scale factor - AC current

Equation 2.1 Example of Applying Value, Scale Factor, and Units

$$Phase\ C\ AC\ Current = Value\ (Address\ 40075) * 10^{-1}\ A$$

2.2 Read/Write

The R/W column determines whether a value is read-only (R), write-only (W), or read-write (RW). Only write to W or RW registers.

The response time for a Modbus command is ≤ 10mS.

2.3 Model Overview

Table 2.2 SunSpec Model Overview

Address	Size	Name	Value	Type	R/W	Description
40000	2	SunSpecID	SunS	string	R	SunSpec ID
40002	68	1	-	-	-	Model 1 - Common
40070	52	103	-	-	-	Model 103 - Inverter (3 Phase)
40122	72	113	-	-	-	Model 113 - Inverter (3 Phase) FLOAT
40184	28	120	-	-	-	Model 120 - Nameplate
40212	32	121	-	-	-	Model 123 - Basic settings
40244	46	122	-	-	-	Model 123 - Measurement Status
40290	26	123	-	-	-	Model 123 - Immediate Controls
40316	62	129	-	-	-	Model 129 - LVRTD
40378	62	130	-	-	-	Model 130 - HVRTD
40440	62	135	-	-	-	Model 135 - LFRT

40502	62	136	-	-	-	Model 136 - HFRT
40654	54	16	-	-	-	Model 16 - Simple IP Network 0 (eth1)
40708	54	16001	-	-	-	Model 16001 - Simple IP Network 1 (eth2)
40762	54	16002	-	-	-	Model 16002 - Simple IP Network 2 (Bridge)
40816	54	16003	-	-	-	Model 16003 - Simple IP Network 3 (WiFi API)
40870	51	64190	-	-	-	Model 64190 - Solectria Variables
40921	1	SunSpecEnd	0xFFFF	-	R	SunSpec End

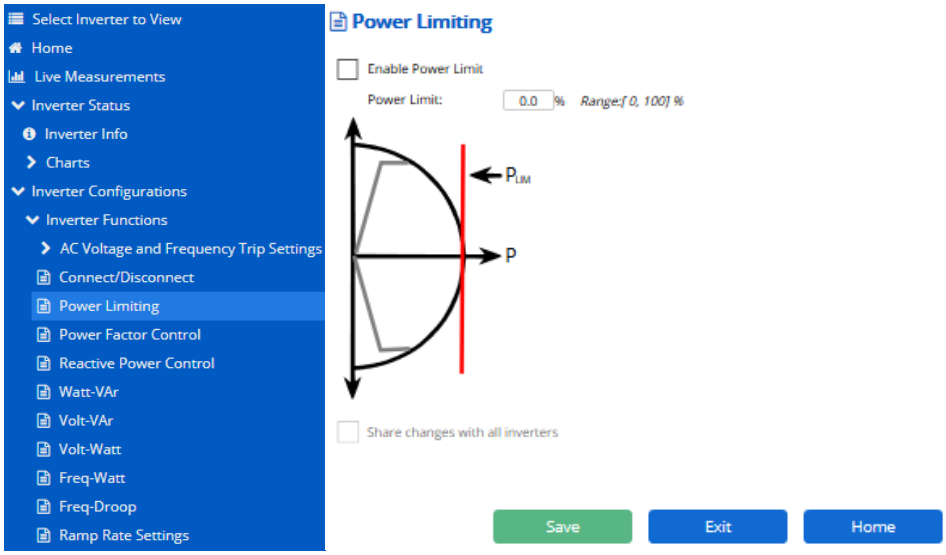
For more information on the models see Section 18.

3 XGI 1500 Smart Grid Features

The XGI 1500 firmware provides several grid support features to help maintain grid stability and reliability. These features can either be activated, deactivated or updated via web-based GUI or using software which supports Modbus TCP/IP.

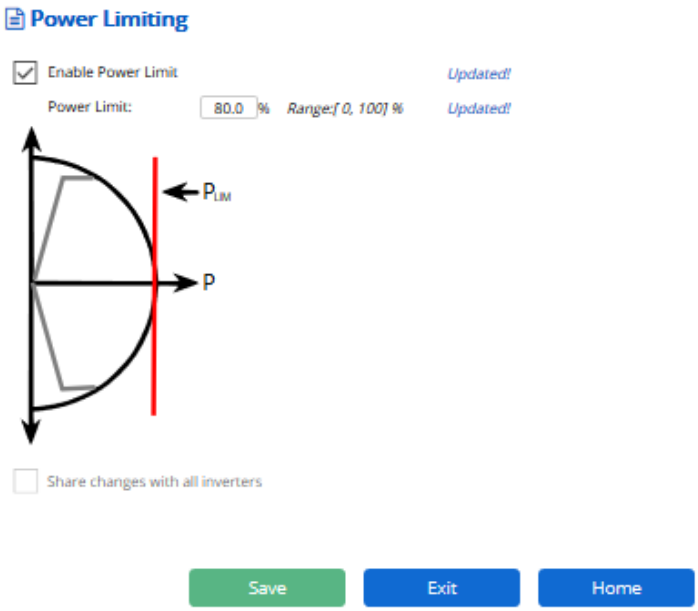
4 Power Limiting

This feature allows the inverter to reduce the output from what it could produce given available resources. Power limiting request typically occurs because of transmission congestion or lack of transmission access. It can also occur due to excess generation during low load periods. The image below shows the default setting of Power Limiting. The default state of this feature is deactivated.



Example:

If the cutomer wants to enable this feature and run the inverter at 80% of rated power. The procedure via the web-based GUI is shown below.



- Write " 80.0 " to Power Limit
- Click the little box on the top left corner of the configuration window to enable Power Limiting
- Click "Save" button to apply the settings to local inverter

The alternative method is to use software which supports Modbus TCP/IP. The register address is shown below.

Register	Sunspec Model DID	Sunspec Offset	Name	Description	Unit	Min	Max	Default Value
40295	123	5	SSPEC_123_WMAXLIMPCT	Real Power Limit - Percentage	%Wmax	0	1000	0
40299	123	9	SSPEC_123_WMAXLIM_ENA	Throttle enable/disable control for power limit		0	1	0

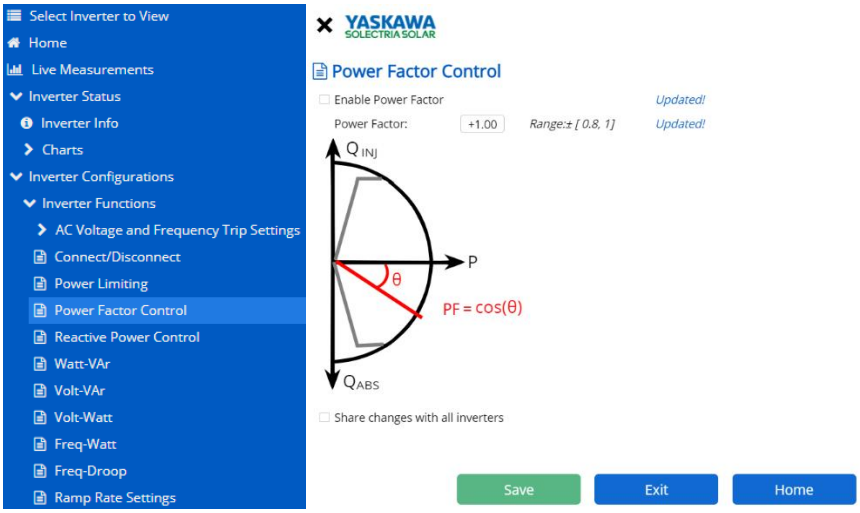
To implement the same setting, the procedure is shown below.

- Write " 800 " to register 40295
- Write " 1 " to register 40299

5 Power Factor Control

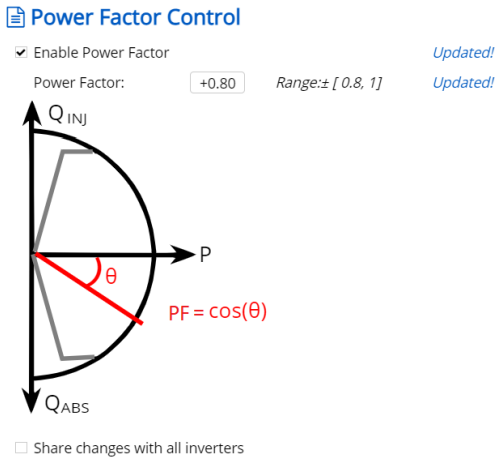
This feature allows inverter to control the power factor at the point of DER connection (PoC). This can maintain the power quality and stability of the overall electrical system. A power factor adjustment gives the utility greater flexibility to supply the power quality required by the loads.

The image below shows the default setting of the Power Factor Control. The default state of this feature is deactivated.



Example:

If the cutomer wants to enable this feature and set the PF to +0.8. The procedure via the web-based GUI is shown below.



- Write " +0.8 " to Power Factor
- Click the little box on the top left corner of the configuration window to enable Power Factor
- Click "Save" button to apply the setting to local inverter

The alternative method is to use software which supports Modbus TCP/IP. The register address is shown below.

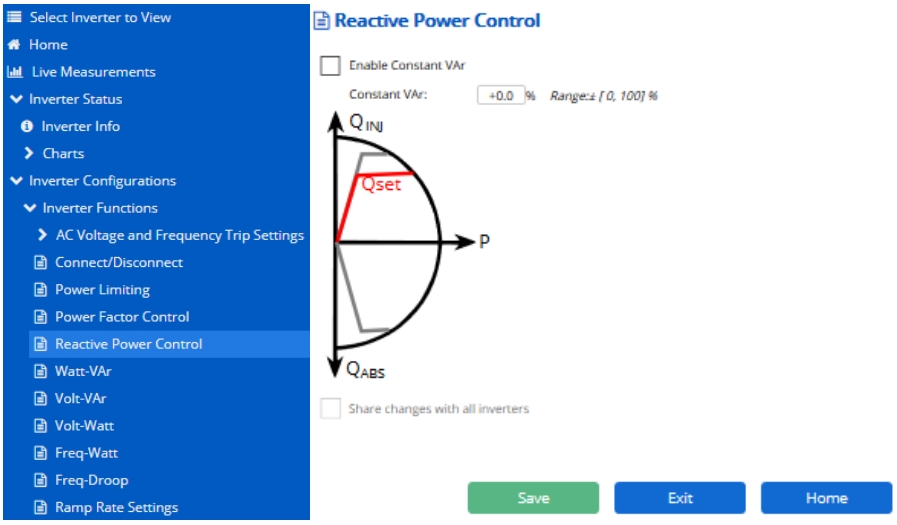
Register	Sunspec Model DID	Sunspec Offset	Name	Description	Unit	Min	Max	Default Value
40300	123	10	SSPEC_123_OUTPFSET	Set power factor to specific value	cos()	80	100	100
40304	123	14	SSPEC_123_OUTPFSET_ENA	Fixed power factor enable/disable control		0	1	0

To implement the same setting, the procedure is shown below.

- Write “ 80 “ to register 40300
- Write “ 1 “ to register 40304

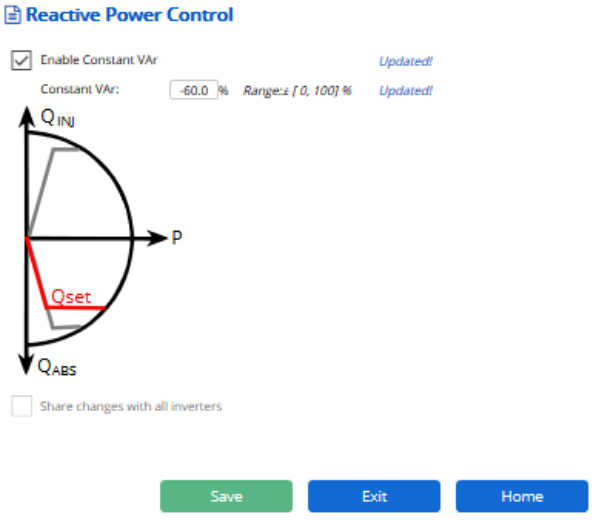
6 Reactive Power Control

The feature allows inverter to stabilize the grid by compensating the reactive power by injecting/absorbing constant VArs. The image below shows the default setting of Reactive Power Control. The default state of this feature is deactivated.



Example:

If the cutomer wants to enable this feature and set the inverter to run at 60% of maximum reactive power capability. The procedure via the web-based GUI is shown below.



- Write “ -60 ” to Constant Var
- Click the little box on the top left corner of the configuration window to enable Reactive Power Control
- Click Save button to apply the settings to local inverter

The alternative method is to use software which supports Modbus TCP/IP. The register address is shown below.

Register	Sunspec Model DID	Sunspec Offset	Name	Description	Unit	Min	Max	Default Value
40306	123	16	SSPEC_123_VARMAXPCT	Reactive power in percent of VArMax	% VArMax	-1000	1000	0
40312	123	22	SSPEC_123_VARPCT_ENA	Percent limit VAr enable/disable control		0	1	0

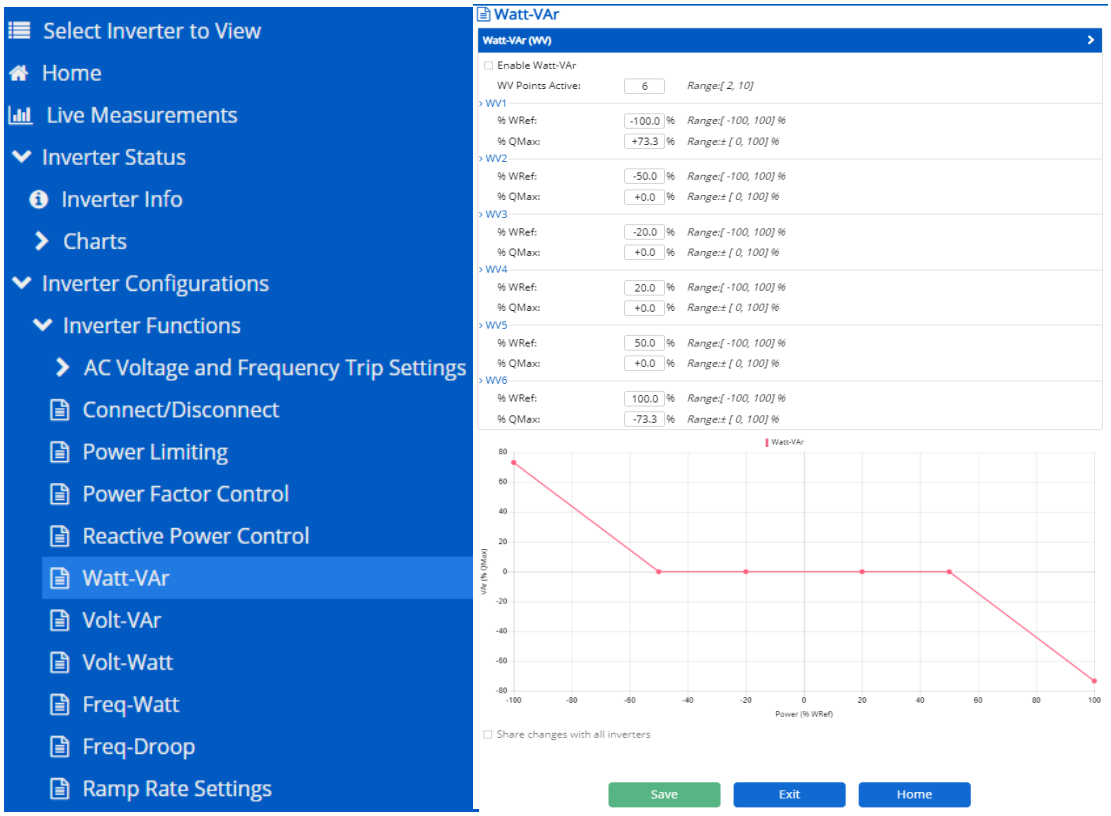
To implement the same settings, the procedure is shown below.

- Write “ -600 “ to register 40306
- Write “ 1 “ to register 40312

7 Watt-Var Control

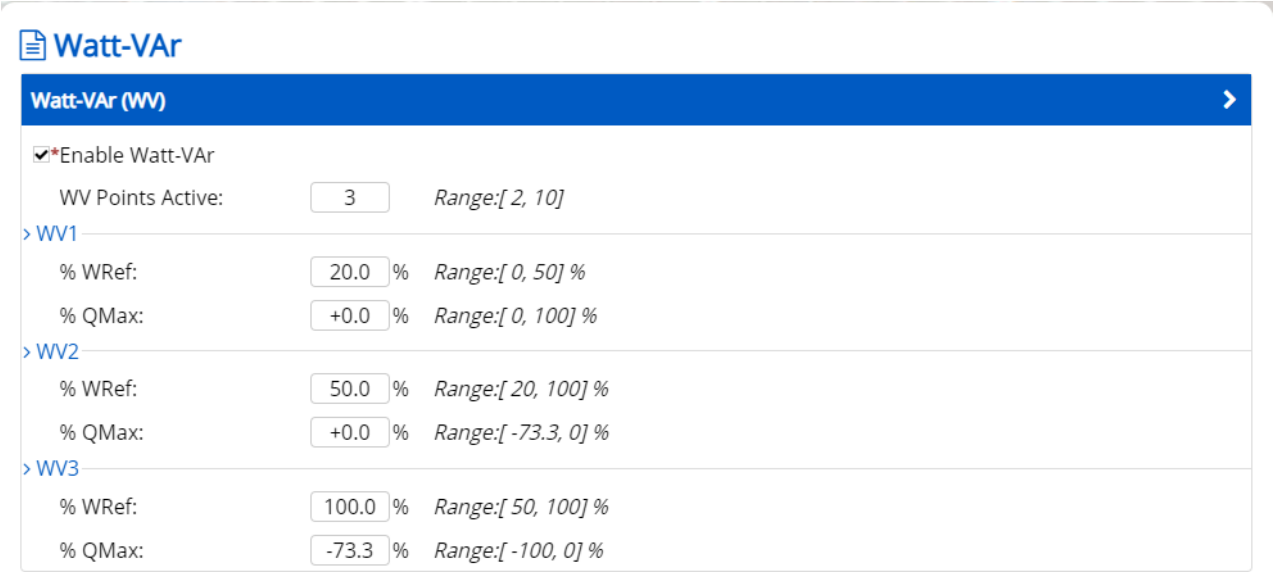
This feature allows the inverter to regulate reactive power as a function of its active power. A power curve must be defined to use this feature.

The image below shows an example. However, the default state of this feature is deactivated.



Example:

To use this feature, we need to check the (Enable Watt-Var) Box first to enable the Watt-Var control. After that, we need to establish how many points are we adding to this power curve and finally, add the Wattage refrence percantage %Wref and the assosiated reactive power value %QMax. The procedure via the web-based GUI is shown below.



- Enable Watt-VAr(WV) by clicking the little box on the top left corner of the configuration window.
- Define How many points are required on the Power curve. For the Example above Write " 3 " to WV Points Active.
- Write " 20 " to WV1 %WRef.
- Write " 0 " to WV1 %QMax.
- Write " 50 " to WV2 %WRef.
- Write " 0 " to WV2 %QMax.
- Write " 100 " to WV3 %WRef.
- Write " -73.3 " to WV3 %QMax.
- Click Save button to apply the settings to local inverter

The alternative method is to use software which supports Modbus TCP/IP. The register address is shown below.

Register	Sunpec Model DID	Size	Name	Description	Unit	Min	Max	Default Value
42257	712 - DER Watt Var	1	ENA	WattVar - Enable function		0	1	0
42258	712 - DER Watt Var	1	ADOPT_CRV_REQ	Watt Var Active Curve Request		0	10	0
42297	712 - DER Watt Var	1	W_1	Watt Var - Watt 1	%Wref	0	100	0
42298	712 - DER Watt Var	1	VAR_1	Watt Var - Var 1	%Var	0	100	0
42299	712 - DER Watt Var	1	W_2	Watt Var - Watt 2	%Wref	0	100	0
42300	712 - DER Watt Var	1	VAR_2	Watt Var - Var 2	%Var	0	100	0
42301	712 - DER Watt Var	1	W_3	Watt Var - Watt 3	%Wref	0	100	0
42302	712 - DER Watt Var	1	VAR_3	Watt Var - Var 3	%Var	0	100	0

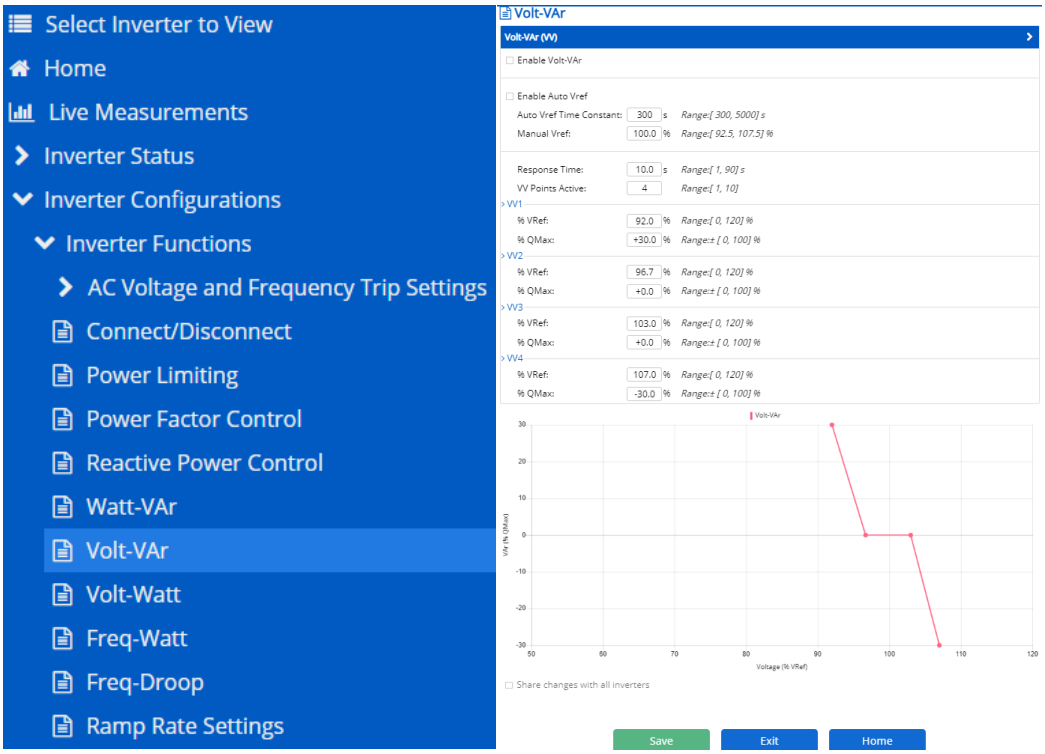
To implement the same settings, the procedure is shown below.

- Write “ 1 “ to register 42257
- Write “ 3 “ to register 42258
- Write “ 20 “ to register 42297
- Write “ 0 “ to register 42298
- Write “ 50 “ to register 42299
- Write “ 0 “ to register 42300
- Write “ 100 “ to register 42300
- Write “ -73.3 “ to register 42300

8 Volt-Var Control

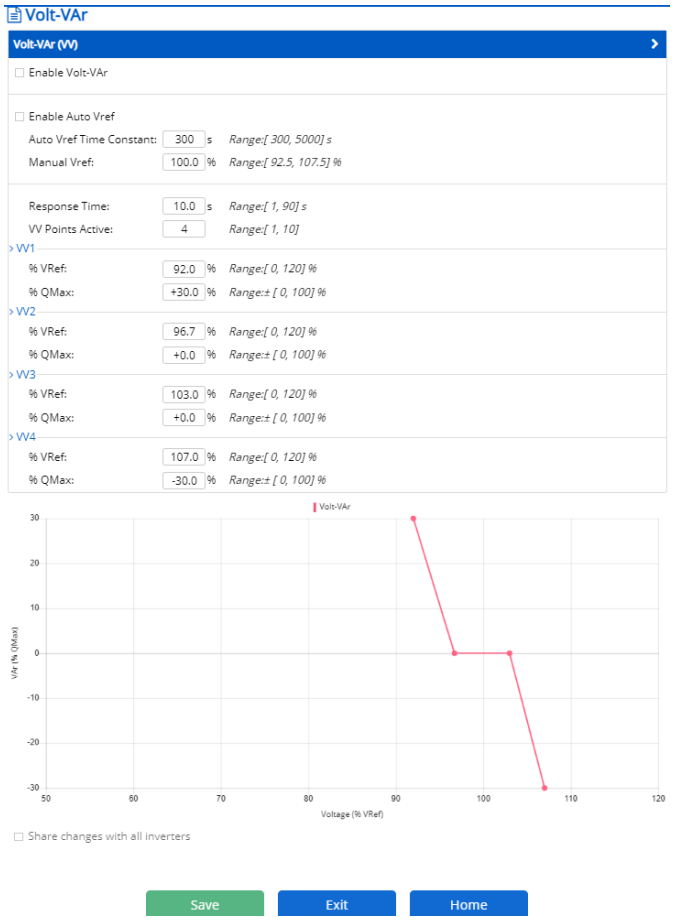
This feature allows the inverter to supply or absorb reactive power as a function of voltage, in order to maintain a stable grid voltage. A curve must be defined to use this feature.

The image below shows the default setting of Volt-Var Control. The default state of this feature is deactivated. The Enable Auto Vref automatically adjusts the nominal voltage reference based on current grid voltage condition in intervals of the Auto Vref Time Constant. When Auto Vref is not enabled, the Manual Vref will be used as the reference.



Example:

If the cutomer wants to enable this feature. The procedure via the web-based GUI is shown below.



- Write “ 300 “ to Auto Vref Time Constant
- Write “ 100 “ to Manual Vref
- Write “10” to Response Time
- Write “ 4 “ to VV Points Active
- Write “ 90.0” to VV1 %Voltage Ref
- Write “ +30.0 to VV1 %QMax
- Write “ 95.0” to VV2 %Voltage Ref
- Write “ +0.0 to VV2 %QMax
- Write “ 105.0” to VV3 %Voltage Ref
- Write “ +0.0 to VV3 %QMax
- Write “ 110.0” to VV4 %Voltage Ref
- Write “ -30.0 to VV4 %QMax
- Click the little box on the top left corner of the configuration window to enable Volt-Var
- Click the little box on the top left corner of the configuration window to enable Enable Auto Vref
- Click Save button to apply the settings to local inverter

The alternative method is to use software which supports Modbus TCP/IP. The register address is shown below.

Address		SunSpec Model	Name	Description	Type	Units	R/W	Setting Range (unscaled)	Default Value (unscaled)
41605	A285	705 - DER Volt-Var	VREF_ADJUST	Manual Volt Var - Vref adjustment as percentage of nominal voltage.	uint16	Pct	RW	0-10000	
41606	A286	705 - DER Volt-Var	VREF_AUTO	(Read-Only) Autonomous vref value as a % of nominal voltage.	uint16		RW		
41607	A287	705 - DER Volt-Var	VREF_AUTO_ENA	Volt Var - Enable autonomous vref.	enum16		RW	0, 1	0
41608	A288	705 - DER Volt-Var	VREF_AUTO_TMS	Volt Var - Autonomous vref time constant.	uint16	s	RW	300-5000	300
41609	A289	705 - DER Volt-Var	RSPTMS	VoltVar Open Loop Response Time	uint32	s	RW	1-90	10
40931	9FE3	126 - Static Volt-VAR	ModEna	Is Volt-VAR control active Bit0 : Enabled	bitfield16	-	RW	0-1	0
40935	9FE7	126 - Static Volt-VAR	NCrv	Number of curves supported	uint16	-	R	-	1
40936	9FE8	126 - Static Volt-VAR	NPt	Number of curve points supported	uint16	-	R	-	10
40937	9FE9	126 - Static Volt-VAR	V_SF	Scale factor for percent VRef	sunssf	-	R	-	-1
40938	9FEA	126 - Static Volt-VAR	DeptRef_SF	Scale factor for dependent variable	sunssf	-	R	-	-1
40939	9FEB	126 - Static Volt-VAR	RmpIncDec_SF	Scale factor for increment and decrement ramps	sunssf	-	R	-	0
40940	9FEC	126 - Static Volt-VAR	ActPt	Number of active points in array	uint16	-	RW	1-10	2
40941	9FED	126 - Static Volt-VAR	DeptRef	Meaning of dependent variable 1 : WMax 2 : VArMax 3 : VArAval	enum16	-	RW	2	2
40942	9FEE	126 - Static Volt-VAR	V1	Point 1 Volts	uint16	% Vref	RW	0-1200	920
40943	9FEF	126 - Static Volt-VAR	VAr1	Point 1 VARs	int16	-	RW	0-1000	300
40944	9FF0	126 - Static Volt-VAR	V2	Point 2 Volts	uint16	% Vref	RW	0-1200	967
40945	9FF1	126 - Static Volt-VAR	VAr2	Point 2 VARs	int16	-	RW	0-1000	0
40946	9FF2	126 - Static Volt-VAR	V3	Point 3 Volts	uint16	% Vref	RW	0-1200	1030
40947	9FF3	126 - Static Volt-VAR	VAr3	Point 3 VARs	int16	-	RW	0-1000	0
40948	9FF4	126 - Static Volt-VAR	V4	Point 4 Volts	uint16	% Vref	RW	0-1200	1070
40949	9FF5	126 - Static Volt-VAR	VAr4	Point 4 VARs	int16	-	RW	0-1000	-300
40950	9FF6	126 - Static Volt-VAR	V5	Point 5 Volts	uint16	% Vref	RW	0-1200	1070
40951	9FF7	126 - Static Volt-VAR	VAr5	Point 5 VARs	int16	-	RW	0-1000	-300
40952	9FF8	126 - Static Volt-VAR	V6	Point 6 Volts	uint16	% Vref	RW	0-1200	1070
40953	9FF9	126 - Static Volt-VAR	VAr6	Point 6 VARs	int16	-	RW	0-1000	-300
40954	9FFA	126 - Static Volt-VAR	V7	Point 7 Volts	uint16	% Vref	RW	0-1200	1070
40955	9FFB	126 - Static Volt-VAR	VAr7	Point 7 VARs	int16	-	RW	0-1000	-300
40956	9FFC	126 - Static Volt-VAR	V8	Point 8 Volts	uint16	% Vref	RW	0-1200	1070
40957	9FFD	126 - Static Volt-VAR	VAr8	Point 8 VARs	int16	-	RW	0-1000	-300
40958	9FFE	126 - Static Volt-VAR	V9	Point 9 Volts	uint16	% Vref	RW	0-1200	1070
40959	9FFF	126 - Static Volt-VAR	VAr9	Point 9 VARs	int16	-	RW	0-1000	-300
40960	A000	126 - Static Volt-VAR	V10	Point 10 Volts	uint16	% Vref	RW	0-1200	1070
40961	A001	126 - Static Volt-VAR	VAr10	Point 10 VARs	int16	-	RW	0-1000	-300

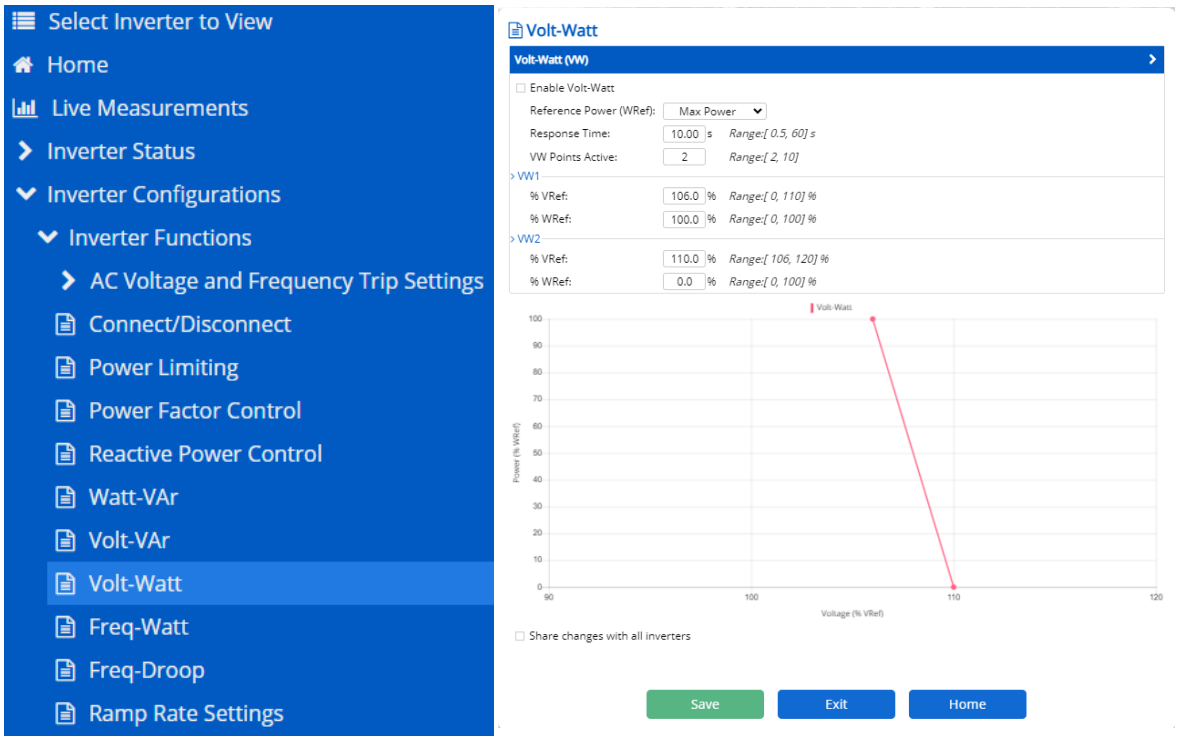
To implement the same curve, the procedure is shown below.

- Write “ 300 ” to register 41608
- Write “ 100 ” to register 41605
- Write “ 10 “ to register 41609
- Write “ 4 “ to register 40940
- Write “ 900” to register 40942
- Write “ 300 to register 40943
- Write “ 950” to register 40944
- Write “ 0 to register 40945
- Write “ 1050” to register 40946
- Write “ 0 to to register 40947
- Write “ 1100” to register 40948
- Write “ -300 to register 40949
- Write “1” to register 40931 to enable Volt-Var Control
- Write “1” to register 41607 to enable Auto Vref

9 Volt-Watt Control

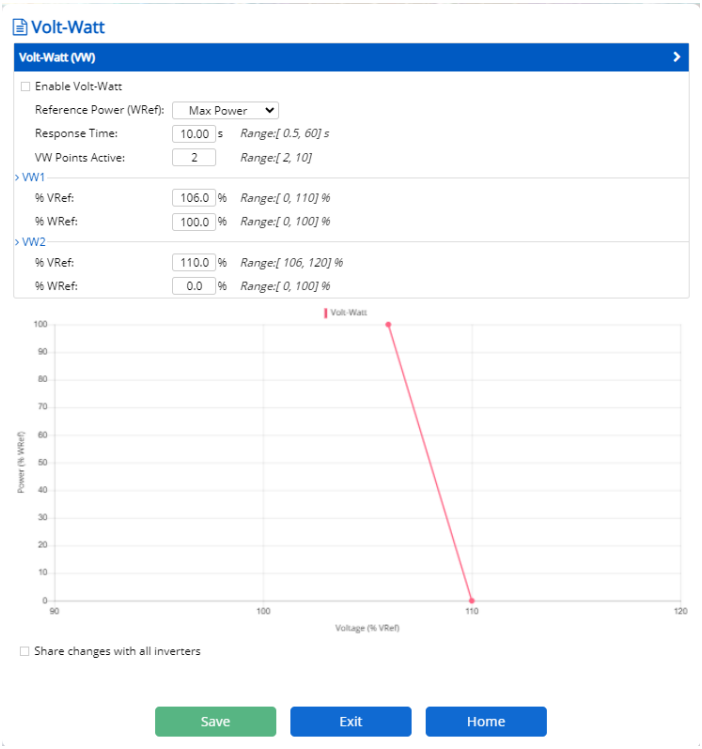
This feature helps to support the grid voltage by changing the inverters active power output as the grid voltage fluctuates. A curve must be defined to use this feature.

The image below shows the default setting of Volt-Vatt Control. The default state of this feature is deactivated.



Example:

If the cutomer wants to enable this feature, follow the procedure via the web-based GUI shown below.



- Under Reference Power(WRef) select “Max Power”
- Write “ 10 ” to Response Time
- Write “ 4 ” to VW Points Active
- Write “ 102.0 ” to VW1 Voltage Ref
- Write “ 100.0 ” to VW1 Max Power
- Write “ 105.0 ” to VW2 Voltage Ref
- Write “ 90.0 ” to VW2 Max Power
- Write “ 108.0 ” to VW3 Voltage Ref
- Write “ 50.0 ” to VW3 Max Power
- Write “ 110.0 ” to VW4 Voltage Ref
- Write “ 0.0 ” to VW4 Max Power
- Click the little box on the top left corner of the configuration window to enable Volt Watt Control
- Click Save button to apply the settings to local inverter

The alternative method is to use software which supports Modbus TCP/IP. The register address is shown below.

Address		SunSpec Model	Name	Description	Type	Units	R/W	Setting Range (unscaled)	Default Value (unscaled)
41002	A02A	132 - Volt-Watt	NPt	Number of points in array	uint16	-	R	-	10
40997	A025	132 - Volt-Watt	ModEna	Is Volt-Watt control active Bit0 : Enabled	bitfield16	-	RW	0-1	0
41006	A02E	132 - Volt-Watt	ActPt	Number of active points in array	uint16	-	RW	2-10	2
41673	A2C9	706 - DER Volt-Watt	DEPTREF	VoltWatt - Dependent Reference (DID 706) Defines the meaning of the Watts DeptRef 1 : %WMax 2 : %WAval	enum16	-	R	0:W_MAX_PCT 1:W_AVAL_PCT	1
41008	A030	132 - Volt-Watt	V1	Point 1 Volts	uint16	% Vref	RW	0-1200	1060
41009	A031	132 - Volt-Watt	W1	Point 1 Watts	int16	-	RW	0-1000	1000
41010	A032	132 - Volt-Watt	V2	Point 2 Volts	uint16	% Vref	RW	0-1200	1100
41011	A033	132 - Volt-Watt	W2	Point 2 Watts	int16	-	RW	0-1000	0
41012	A034	132 - Volt-Watt	V3	Point 3 Volts	uint16	% Vref	RW	0-1200	1100
41013	A035	132 - Volt-Watt	W3	Point 3 Watts	int16	-	RW	0-1000	0
41014	A036	132 - Volt-Watt	V4	Point 4 Volts	uint16	% Vref	RW	0-1200	1100
41015	A037	132 - Volt-Watt	W4	Point 4 Watts	int16	-	RW	0-1000	0
41016	A038	132 - Volt-Watt	V5	Point 5 Volts	uint16	% Vref	RW	0-1200	1100
41017	A039	132 - Volt-Watt	W5	Point 5 Watts	int16	-	RW	0-1000	0
41018	A03A	132 - Volt-Watt	V6	Point 6 Volts	uint16	% Vref	RW	0-1200	1100
41019	A03B	132 - Volt-Watt	W6	Point 6 Watts	int16	-	RW	0-1000	0
41020	A03C	132 - Volt-Watt	V7	Point 7 Volts	uint16	% Vref	RW	0-1200	1100
41021	A03D	132 - Volt-Watt	W7	Point 7 Watts	int16	-	RW	0-1000	0
41022	A03E	132 - Volt-Watt	V8	Point 8 Volts	uint16	% Vref	RW	0-1200	1100
41023	A03F	132 - Volt-Watt	W8	Point 8 Watts	int16	-	RW	0-1000	0
41024	A040	132 - Volt-Watt	V9	Point 9 Volts	uint16	% Vref	RW	0-1200	1100
41025	A041	132 - Volt-Watt	W9	Point 9 Watts	int16	-	RW	0-1000	0
41026	A042	132 - Volt-Watt	V10	Point 10 Volts	uint16	% Vref	RW	0-1200	1100
41027	A043	132 - Volt-Watt	W10	Point 10 Watts	int16	-	RW	0-1000	0

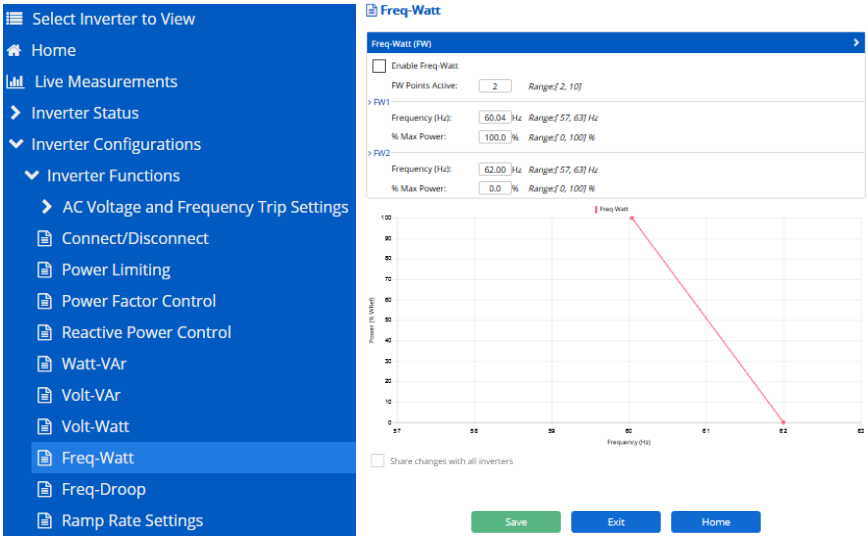
To implement the same curve, follow the procedure shown below.

- Write " 1 " to register 41673
- Write " 10 " to register 41657
- Write " 4 " to register 41006 (points 5-10 are ignored)
- Write " 1020" to register 41008
- Write " 1000 to register 41009
- Write " 1050" to register 41010
- Write " 900" to register 41011
- Write " 1080" to register 41012
- Write " 500" to to register 41013
- Write " 1100" to register 41014
- Write " 0 " to register 41015
- Write "1" to register 40997 to enable Volt-Watt control

10 Frequency-Watt Control

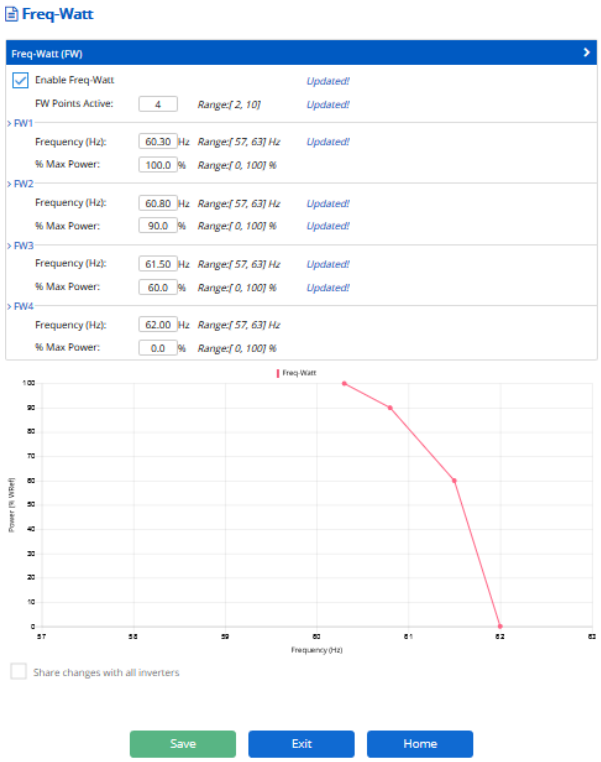
This function helps to change inverter active power output with fluctuations in grid frequency. This will provide frequency support to the electric grid. As frequency increases, the desired response of the inverter is to decrease active power output. A minimum of 2 points is required with the ability to enter up to 10 active points.

The image below shows the default setting of Freq-Watt Control. The default state of this function is deactivated.



Example:

If the cutomer wants to enable this funtion, follow the procedure via the web-based GUI shown below.



- Write “ 4 ” to FW Points Active
- Write “ 60.30 ” to Frequency
- Write “ 100.0 ” to % Max Power
- Write “ 60.80 ” to Frequency
- Write “ 90.0 ” to % Max Power
- Write “ 61.50 ” to Frequency
- Write “ 60.0 ” to % Max Power
- Write “ 62.00 ” to Frequency
- Write “ 0.0 ” to % Max Power
- Click the little box on the top left corner of the configuration window to enable Freqency-Watt Control
- Click Save button to apply the settings to local inverter

The alternative method is to use software which supports Modbus TCP/IP. The register address is shown below.

Register	Sunspec Model DID	Sunspec Offset	Name	Description	Unit	Min	Max	Default Value
41068	134	8	SSPEC_134_NPT	FreqWatt - Max Curve Points		10	10	10
41063	134	3	SSPEC_134_MODENA	FreqWatt - Enable Flag		0	1	0
41072	134	12	SSPEC_134_ACTPT	FreqWatt - Active Points		2	10	2
41073	134	13	SSPEC_134_HZ1	FreqWatt - Hz 1	Hz	5700	6300	6004
41074	134	14	SSPEC_134_W1	FreqWatt - Watts 1	%Wref	0	1000	1000
41075	134	15	SSPEC_134_HZ2	FreqWatt - Hz 2	Hz	5700	6300	6200
41076	134	16	SSPEC_134_W2	FreqWatt - Watts 2	%Wref	0	1000	0
41077	134	17	SSPEC_134_HZ3	FreqWatt - Hz 3	Hz	5700	6300	6200
41078	134	18	SSPEC_134_W3	FreqWatt - Watts 3	%Wref	0	1000	0
41079	134	19	SSPEC_134_HZ4	FreqWatt - Hz 4	Hz	5700	6300	6200
41080	134	20	SSPEC_134_W4	FreqWatt - Watts 4	%Wref	0	1000	0
41081	134	21	SSPEC_134_HZ5	FreqWatt - Hz 5	Hz	5700	6300	6200
41082	134	22	SSPEC_134_W5	FreqWatt - Watts 5	%Wref	0	1000	0
41083	134	23	SSPEC_134_HZ6	FreqWatt - Hz 6	Hz	5700	6300	6200
41084	134	24	SSPEC_134_W6	FreqWatt - Watts 6	%Wref	0	1000	0
41085	134	25	SSPEC_134_HZ7	FreqWatt - Hz 7	Hz	5700	6300	6200
41086	134	26	SSPEC_134_W7	FreqWatt - Watts 7	%Wref	0	1000	0
41087	134	27	SSPEC_134_HZ8	FreqWatt - Hz 8	Hz	5700	6300	6200
41088	134	28	SSPEC_134_W8	FreqWatt - Watts 8	%Wref	0	1000	0
41089	134	29	SSPEC_134_HZ9	FreqWatt - Hz 9	Hz	5700	6300	6200
41090	134	30	SSPEC_134_W9	FreqWatt - Watts 9	%Wref	0	1000	0
41091	134	31	SSPEC_134_HZ10	FreqWatt - Hz 10	Hz	5700	6300	6200
41092	134	32	SSPEC_134_W10	FreqWatt - Watts 10	%Wref	0	1000	0

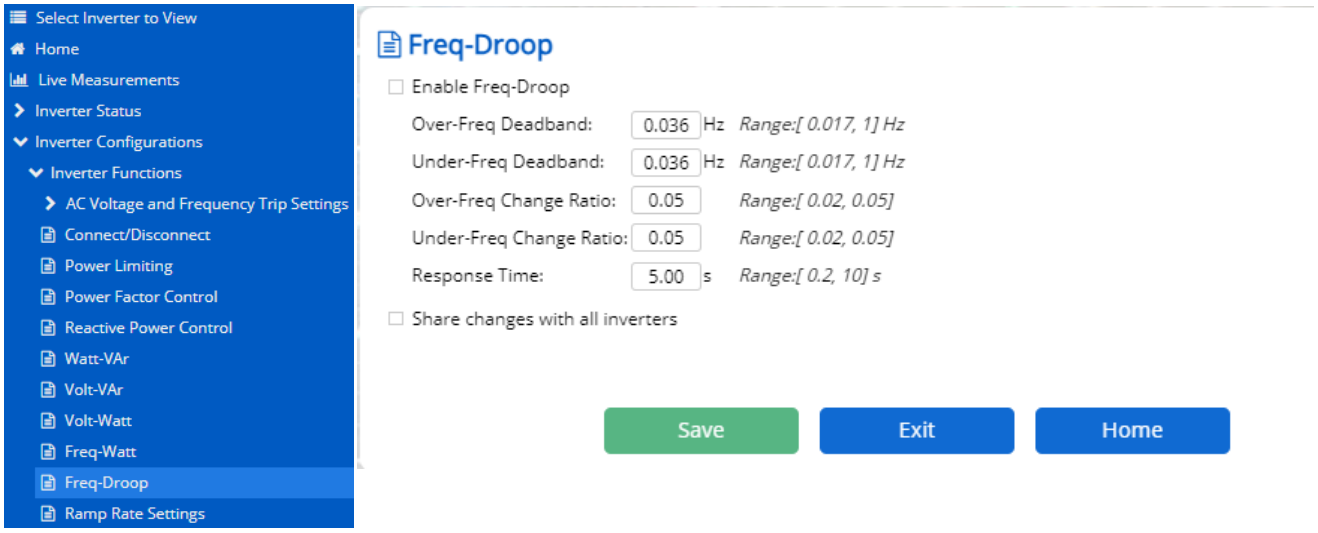
To implement the same curve, follow the procedure shown below.

- Write " 4 " to register 41072 (points 5-10 are ignored)
- Write " 6030" to register 41073
- Write " 1000 to register 41074
- Write " 6080" to register 41075
- Write " 900" to register 41076
- Write " 6150" to register 41077
- Write " 600" to to register 41078
- Write " 6200" to register 41079
- Write " 0 " to register 41080
- Write "1" to register 40963 to enable Freq-Watt Control

11 Freq-droop

This function set up the deadband values for both over and under frequencies, very similar to the Freq-Watt function. If enabled, this will take priority over the Freq-Watt Control. These values will be used during temporary abnormal frequency disturbances where the frequency is within the trip settings of frequency ride through to adjust the active power until frequency returns to within the deadband.

The image below shows the default setting following IEEE1547-2018.



Example:

If the cutomer wants to set up dead band values to IEEE1547, follow the procedure via the web-based GUI shown below.

- Write " 0.036 " to Over-Freq Deadband
- Write " 0.036 " to Under-Freq Deadband
- Write " 0.05 " to Over-Freq Change ratio
- Write " 0.05 " to Under-Freq Change ratio
- Write " 5.00 " to Response Time
- Click the little box on the top left corner of the configuration window to enable Freq-Droop
- Click Save button to apply the settings to local inverter

The alternative method is to use software which supports Modbus TCP/IP. The register address is shown below.

Register	Sunpec Model DID	Size	Name	Description	Unit	Min	Max	Default Value
42223	711 - DER Frequency Droop	1	ENA	FreqDroop - Enable Flag		0	1	0
42245	711 - DER Frequency Droop	2	DB_OF	Freq Droop - Over-Frequency Deadband	Hz	0.017	1	0
42247	711 - DER Frequency Droop	2	DB_UF	Freq Droop - Under-Frequency Deadband	Hz	0.017	1	0
42249	711 - DER Frequency Droop	1	K_OF	Freq Droop - Over-Frequency Change Ratio	Hz	0.02	0.05	0
42250	711 - DER Frequency Droop	1	K_UF	Freq Droop - Under-Frequency Change Ratio	Hz	0.02	0.05	0
42251	711 - DER Frequency Droop	2	RSPTMS	Freq Droop - Open loop response time	s	0.2	10	0

To implement the same settings, follow the procedure shown below.

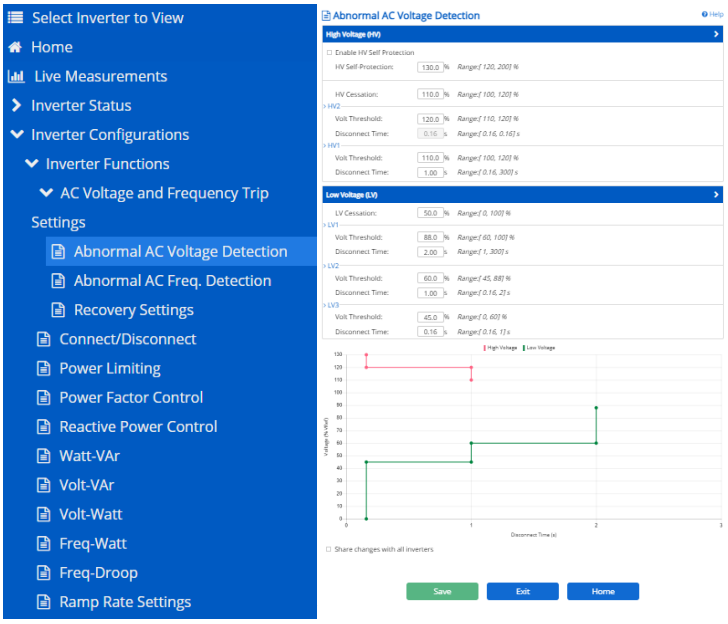
- Write “ 0.036 ” to register 42245 for Over-Freq Deadband
- Write “ 0.036 ” to register 42247 for Under-Freq Deadband
- Write “ 0.05 ” to register 42249 for Over-Freq Change Ratio
- Write “ 0.05 ” to register 42249 for Under-Freq Change Ratio
- Write “ 5.00 ” to register 42251 for Response Time
- Write “ 1 ” to register 42223 to Enable Freq-droop

12 Voltage Ride Through

This function allows inverter to response to low and high voltage transients that are outside the normal operation range of the electric gird. The HV Self Protection parameter for Self-Protection Over Voltage (SPOV) is available for XGI 1500-166 series (DSP firmware version 3.9.0+) and XGI 1500-250 series (DSP firmware version 7.3.0+). This can be enabled and it's response behavior can be configured to:

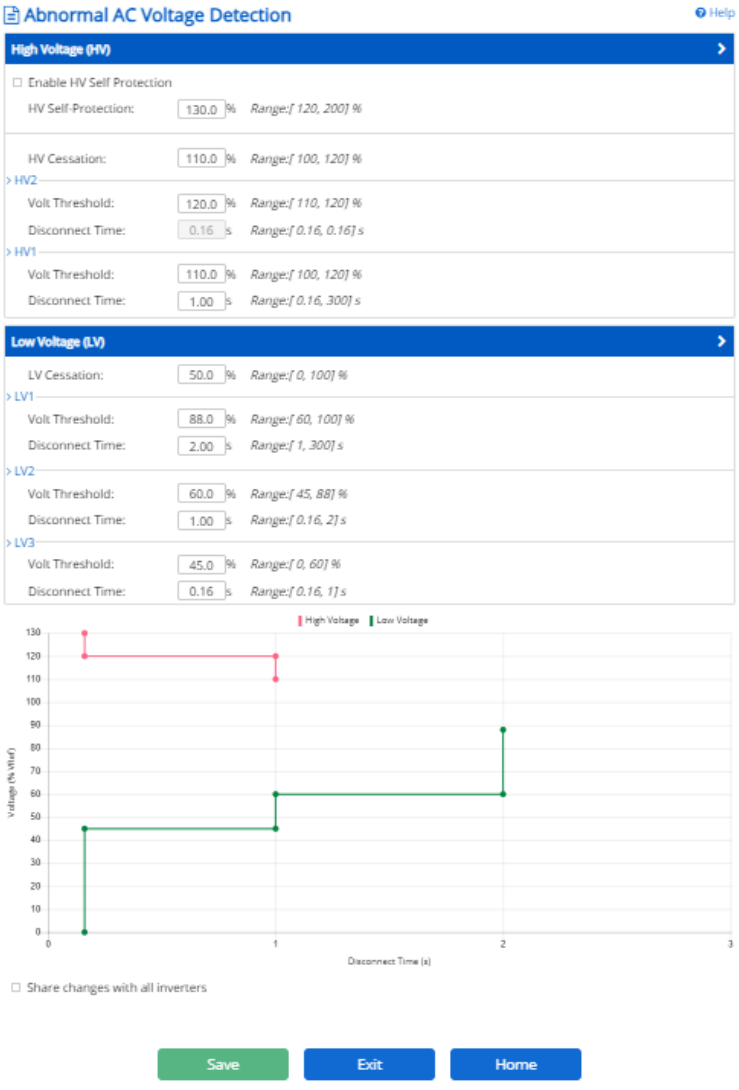
Name	Default	Setting Range
SPOV_VOLT_PCT	130%	120-200%
SPOV Trip Time	1ms	Fixed

If not enabled, the inverter will still trip to OV beyond 1.4 within 2-3ms. The image below shows the default setting of abnormal voltage trip settings. The default setting follows IEEE1547-2018 and the function is always enabled.



Example:

If the cutomer wants to change to Rule 21 instead of IEEE1547, follow the procedure via the web-based GUI shown below.



- Write “ 130 ” to HV Self Protection
- Write “ 110 ” to HV Cessation
- Write “ 120 ” to HV2 Volt Threshold
- Write “ 110 ” to HV1 Volt Threshold
- Write “ 13.0 ” to HV1 Disconnect Time
- Write “ 88 ” to LV1 Volt Threshold
- Write “ 21.0 ” to LV1 Disconnect Time
- Write “ 70 ” to LV2 Volt Threshold
- Write “ 11.0 ” to LV2 Disconnect Time
- Write “ 50 ” to LV3 Volt Threshold
- Write “ 1.5 ” to LV3 Disconnect Time
- Click the little box on the top left corner of the configuration window to enable “SPOV”
- Click Save button to apply the settings to local inverter

The alternative method is to use software which supports Modbus TCP/IP. The register address is shown below.

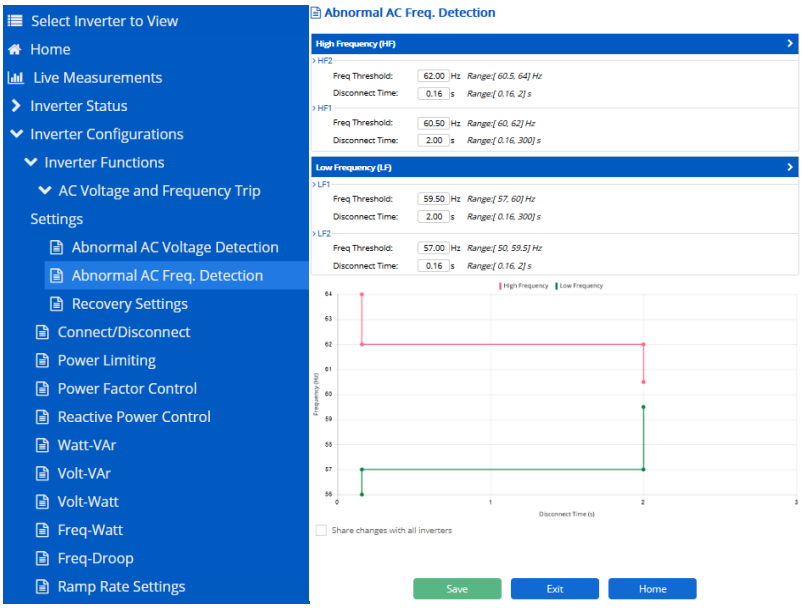
Address		SunSpec Model	Name	Description	Type	Units	R/W	Setting Range (unscaled)	Default Value (unscaled)
42319	A54F	64190 - Solectria Variables	SPOV_ENA	Self Protection Over-Voltage enable	uint16	-		0/1	0
42320	A550	64190 - Solectria Variables	SPOV_VOLT_PCT	Self Protection Over-Voltage trip limit	float32	%V		120.0-200.0	130.0
40393	9DC9	130 - HVRTD	Tms2	Point 2 must disconnect duration (set as HV2)	uint16	Secs	RW	16	0
40394	9DCA	130 - HVRTD	V2	Point 2 must disconnect voltage (set as HV2)	uint16	% Vref	RW	1000-1200	1200
40397	9DCD	130 - HVRTD	Tms4	Point 4 must disconnect duration (set as HV1)	uint16	Secs	RW	16-1300	0
40398	9DCE	130 - HVRTD	V4	Point 4 must disconnect voltage (set as HV1)	uint16	% Vref	RW	1000-1200	1100
41208	A0F8	140 - HVRTX	V2	HVRT Momentary Cessation	uint16	% VRef	RW	1000-1200	1100
40331	9D8B	129 - LVRTD	Tms2	Point 2 must disconnect duration (set as LV3)	uint16	Secs	RW	16-150	16
40332	9D8C	129 - LVRTD	V2	Point 2 must disconnect voltage (set as LV3)	uint16	% Vref	RW	100-1000	450
40335	9D8F	129 - LVRTD	Tms4	Point 4 must disconnect duration (set as LV2)	uint16	Secs	RW	16-1100	100
40336	9D90	129 - LVRTD	V4	Point 4 must disconnect voltage (set as LV2)	uint16	% Vref	RW	100-1000	600
40339	9D93	129 - LVRTD	Tms6	Point 6 must disconnect duration (set as LV1)	uint16	Secs	RW	16-2100	200
40340	9D94	129 - LVRTD	V6	Point 6 must disconnect voltage (set as LV1)	uint16	% Vref	RW	100-1000	880
41146	A0BA	139 - LVRTX	V2	LVRT Momentary Cessation	uint16	% VRef	RW	0-1000	500

- Write “ 1 ” to register 42319 to Enable “SPOV”
- Write “ 130.0” to register 42320 for “SPOV” trip limit
- Write “ 16 ” to register 40393 for HV2 Disconnect Time
- Write “ 1200 ” to register 40394 for HV2 Volt Threshold
- Write “ 1300 ” to register 40397 for HV1 Disconnect Time
- Write “ 1100 ” to register 40398 for HV1 Volt Threshold
- Write “ 150 ” to register 40331 for LV3 Disconnect Time
- Write “ 500 ” to register 40332 for LV3 Volt Threshold
- Write “ 1100 ” to register 40335 for LV2 Disconnect Time
- Write “ 700 ” to register 40336 for LV2 Volt Threshold
- Write “ 2100 ” to register 40339 for LV1 Disconnect Time
- Write “ 880 ” to register 40340 for LV1 Volt Threshold

13 Frequency Ride Through

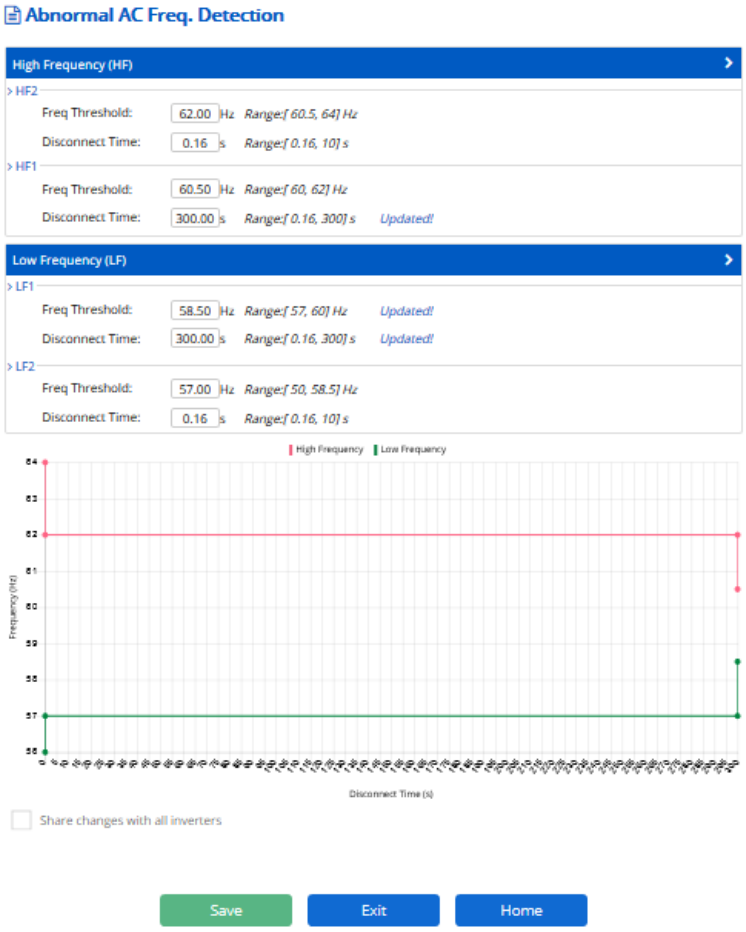
The feature allows inverter to response to low and high frequency excursions that are outside the normal operation range of electric grid.

The image below shows the default setting of abnormal frequency trip settings. The default setting follows IEEE1547-2018 and this feature is always enabled.



Example:

If the cutomer wants to change to Rule 21 instead of IEEE1547, follow the procedure via web-based GUI shown below.



- Write “ 62.0 ” to HF2 Freq Threshold
- Write “ 0.16 ” to HF2 Disconnect Time
- Write “ 60.5 ” to HF1 Freq Threshold
- Write “ 300.00 ” to HF1 Disconnect Time
- Write “ 58.5 ” to LF1 Freq Threshold
- Write “ 300.00 ” to LF1 Disconnect Time
- Write “ 57.00 ” to LF2 Freq Threshold
- Write “ 0.16 ” to LF2 Disconnect Time
- Click Save button to apply the settings to local inverter

The alternative method is to use software which supports Modbus TCP/IP. The register address is shown below.

Register	Sunspec Model DID	Sunspec Offset	Name	Description	Unit	Min	Max	Default Value
40517	136	15	SSPEC_136_TMS2	Over Frequency Trip Time 2 (Very High)	s	16	200	16
40518	136	16	SSPEC_136_HZ2	Over Frequency Magnitude 2 (Very High)	Hz	6050	6400	6200
40521	136	19	SSPEC_136_TMS4	Over Frequency Trip Time 1 (High)	s	16	30000	200
40522	136	20	SSPEC_136_HZ4	Over Frequency Magnitude 1 (High)	Hz	6000	6200	6050
40455	135	15	SSPEC_135_TMS2	Under Frequency Trip Time 2 (Very Low)	s	16	200	16
40456	135	16	SSPEC_135_HZ2	Under Frequency Magnitude 2 (Very Low)	Hz	5000	5950	5700
40459	135	19	SSPEC_135_TMS4	Under Frequency Trip Time 1 (Low)	s	16	30000	200
40460	135	20	SSPEC_135_HZ4	Under Frequency Magnitude 1 (Low)	Hz	5700	6000	5950

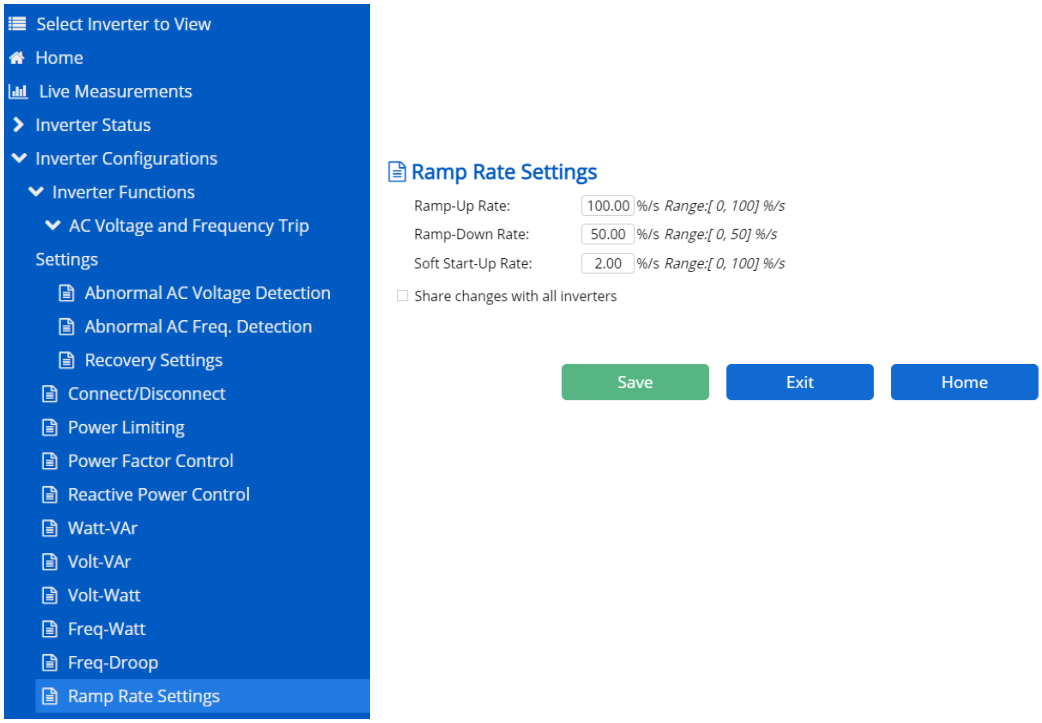
To implement the same curve, follow the procedure shown below.

- Write “ 16 ” to register 40517 for HF2 Disconnect Time
- Write “ 6200 ” to register 40518 for HF2 Freq Threshold
- Write “ 30000 ” to register 40521 for HF1 Disconnect Time
- Write “ 6050 ” to register 40522 for HF1 Freq Threshold
- Write “ 16 ” to register 40455 for LF2 Disconnect Time
- Write “ 5700 ” to register 40456 for LF2 Freq Threshold
- Write “ 30000 ” to register 40459 for LF1 Disconnect Time
- Write “ 5850 ” to register 40460 for LF1 Freq Threshold

14 Ramp Rate Settings

The feature allows the inverter to establish ramp-up / ramp-down rates for solar systems. It helps smooth transitions from one output level to another output level. Although a single system might not impact the electric grid through a single sharp transition, aggregated systems responding to a specific event could cause significant rapid jumps in overall output if they do not ramp to the new power level.

The image below shows the default setting of Ramp Rate functions. The default setting for normal ramp up rate is 100% and ramp down rate is 50% of rated current per second as well as 2% of rated current per second for inverter soft-start ramp rate.



Example:

If the cutomer wants to implement a much slower ramp up / ramp down rate (1% of rated current per second) during normal operation, and the customer also wants to have a really fast recovery during soft-start (100% of rated current per second), follow the procedure via web-based GUI shown below.

- Write “ 1.0 ” to ramp up rate
- Write “ 1.0 ” to ramp down rate
- Write “ 100.0 ” to soft start rate
- Click Save button to apply the settings to local inverter

The alternative method is to use software which supports Modbus TCP/IP. The register address is shown below.

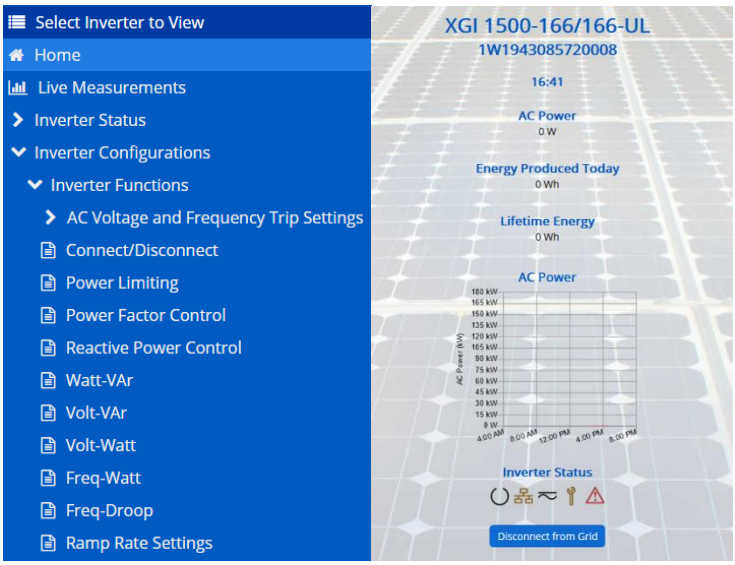
Address		SunSpec Model	Name	Description	Type	Units	R/W	Setting Range (unscaled)	Default Value (unscaled)
41256	A128	145 - Extended Setting	NomRmpUpRte	Normal Ramp up rate as a percentage of max current	uint16	Pct	RW	0-10000	10000
41260	A12C	145 - Extended Setting	ConnRmpUpRte	Soft Connect ramp up rate as a percentage of max current	uint16	Pct	RW	0-10000	200
41257	A129	145 - Extended Setting	NomRmpDnRte	Ramp down rate as a percentage of max current	uint16	Pct	RW	0-5000	5000

To implement the same setting, follow the procedure shown below.

- Write “ 100 ” to register 41256 for Normal Ramp Up Rate
- Write “ 100 ” to register 41257 for Ramp Down Rate
- Write “ 10000 ” to register 41260 for Soft Start-up Rate

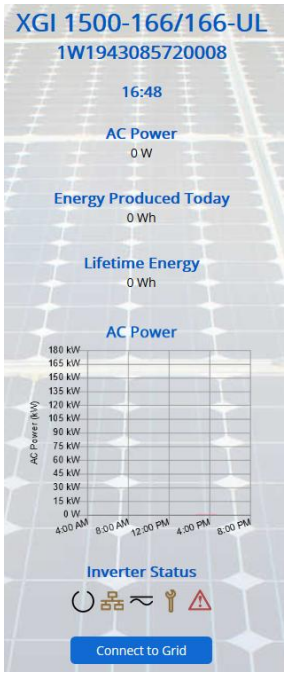
15 Power Enable/Disable

The feature allows inverter to connect to the grid and produce power (Enabled) or disconnect from grid (Disabled). The default setting for this feature is enabled.



Example:

If the cutomer wants to disconnect inverter from the grid, click “Disconnect from Grid” button in the home page via web-based GUI. After that, inverter will stop producing power and open the contactor. The button will change to “Connect to Grid”.



The alternative method is to use software which supports Modbus TCP/IP. The register address is shown below.

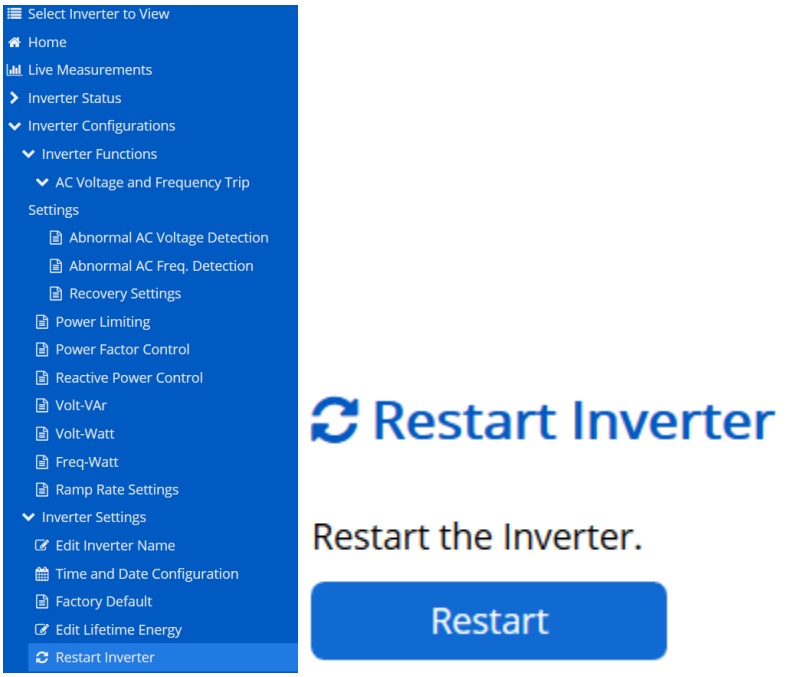
Register	Sunspec Model DID	Sunspec Offset	Name	Description	Unit	Min	Max	Default Value
40294	123	4	SSPEC_123_CONN	Connection control for connect disconnect		0	1	1

To implement the same step, follow the procedure shown below.

- Write “ 0 ” to register 40294 for disconnecting from the grid.

16 Inverter Restart

This feature allows inverter control MCU to reset. It will clear all the faults and restart the inverter.



Example:

If cutomer wants to reset and restart inverter, click “Restart” button via web-based GUI. After that, the inverter will stop producing power, reset MCU and restart itself.

The alternative method is to use software which supports Modbus TCP/IP. The register address is shown below.

Register	Sunspec Model DID	Sunspec Offset	Name	Description	Unit	Min	Max	Default Value
40921	64190	51	SSPEC_64190_RESET_DSP	DSP Reset command. Shutdown the inverter and reset the DSP.		577	577	0

To implement the same step, follow the procedure shown below.

- Write “ 577 ” to register 40921 for restarting inverter.

17 Fault Conditions

Inverter faults and inverter responses vary. For third parties that rely on making decisions based on inverter faults, please refer to the definitions below, the Modbus Maps and our Inverters Installation and Operation Guides for proper responses to each fault.

St Enumerated Fault Bit 7 – High if any of **CRIT** or **WARN** are set.

CRIT— These are fault conditions where the inverter reports a **CRIT** status and will **not run**. CRIT faults can originate from **internal inverter issues** or **external field-site conditions**, but they are primarily tied to the inverter's own protection logic. Some CRIT codes—specifically **CRIT-4, CRIT-5, and CRIT-6**—will **recover automatically** once conditions return to normal, while other CRIT faults **do not self-recover** and require intervention. All other **CRIT** faults require a full power cycle, and if the fault condition remains after the power cycle, the inverter will not start.

WARN— These are non-hardware events that the inverter detects and manages automatically. WARN conditions are almost always caused by external factors, especially on the AC side or grid side, and the inverter will generally not run until the external issue clears (exception of **WARN-24** and **WARN-30**). During a WARN event, the inverter will continue attempting to start, periodically checking whether the external condition has resolved. All WARN codes are self-recovering once the underlying power or grid condition returns to normal.

INFO— These are informational notifications, not faults, and they do not stop the inverter from running. However, the inverter may be running in a derated state, the INFO will indicate why. **INFO** bits simply indicate a condition or status the inverter wants to report, and in most cases they do not prevent startup or operation.

18 Models

18.1 Model 1 – Common

Table 18.1 Model 1

Address	Size	Name	Value	Type	Units	Scale factor	R/W	Description
40002	1	ID	1	uint16	-	-	R	Model number
40003	1	L	68	uint16	-	-	R	Model length
40004	16	Mn	YaskawaSolectriaSolar	uint16	-	-	R	Manufacturer name
40020	16	Md	-	uint16	-	-	R	Inverter model
40036	8	Opt	-	string	-	-	R	Inverter option
40044	8	Vr	-	string	-	-	R	Inverter version
40052	16	SN	-	string	-	-	R	Inverter serial number
40068	1	DA	-	uint16	-	-	R	Modbus device address
40069	1	Reserved	-	-	-	-	R	Reserved

18.2 Model 103 – Inverter (Three Phase)

Table 18.2 Model 103

Address	Size	Name	Value	Type	Units	Scale factor	R/W	Description
40070	1	ID	103	uint16	-	-	R	Model number
40071	1	L	50	uint16	-	-	R	Model length
40072	1	A	-	uint16	A	A_SF	R	AC current – sum of phases (rms)
40073	1	AphA	-	uint16	A	A_SF	R	Phase A AC current (rms)
40074	1	AphB	-	uint16	A	A_SF	R	Phase B AC current (rms)
40075	1	AphC	-	uint16	A	A_SF	R	Phase C AC current (rms)
40076	1	A_SF	-1	uint16	-	-	R	Scale factor - AC current
40077	1	PPVphAB	-	uint16	V	V_SF	R	Phase voltage AB (rms)
40078	1	PPVphBC	-	uint16	V	V_SF	R	Phase voltage BC (rms)
40079	1	PPVphCA	-	uint16	V	V_SF	R	Phase voltage CA (rms)
40080	1	PPVphA	-	uint16	V	V_SF	R	Phase voltage AN (rms)
40081	1	PPVphB	-	uint16	V	V_SF	R	Phase voltage BN (rms)
40082	1	PPVphC	-	uint16	V	V_SF	R	Phase voltage CN (rms)
40083	1	V_SF	-1	uint16	-	-	R	Scale factor - phase voltage
40084	1	W	-	uint16	W	W_SF	R	AC Power
40085	1	W_SF	-1	uint16	-	-	R	Scale factor - AC Power
40086	1	Hz	-	uint16	Hz	Hz_SF	R	Line frequency
40087	1	Hz_SF	-1	uint16	-	-	R	Scale factor – line frequency
40088	1	VA	-	uint16	VA	VA_SF	R	Apparent Power
40089	1	VA_SF	-1	uint16	-	-	R	Scale factor - apparent power

40090	1	VAr	-	uint16	VAr	VAr_SF	R	Reactive Power
40091	1	VAr_SF	-1	uint16	-	-	R	Scale factor - reactive power
40092	1	PF	-	uint16	PF	PF_SF	R	Power Factor
40093	1	PF_SF	-1	uint16	-	-	R	Scale factor - power factor
40094	2	Wh	-	uint16	Wh	WH_SF	R	AC energy
40096	1	Wh_SF	-1	uint16	-	-	R	Scale factor - AC energy
40099	1	DCV	-	uint16	DC V	DCV_SF	R	DC voltage
40100	1	DCV_SF	-1	uint16	-	-	R	Scale factor - DC voltage
40102	1	DCW_SF	1	uint16			R	Scale factor - DC power
40103	3	TmpCab	-	int16	C	Tmp_SF	R	Cabinet Temperature
40104	1	TmpSnk	-	int16	C	Tmp_SF	R	Internal temperature
40107	1	Tmp_SF	-1	uint16	-	-	R	Scale factor - temperature
40108	1	St	-	enum16	-	-	R	Operating state, see St Enumerated
40109	1	StVnd	-	enum16		-	R	Vender state, see StVnd Enumerated
40110	2	Evt1	-	bitfield32	-	-	R	Event, see Evt1 Bitfield
40112	2	Reserved	-	-	-	-	R	Reserved
40114	2	EvtVnd1	-	bitfield32	-	-	R	Vendor Event 1, see EvtVnd1 Bitfield
40116	2	EvtVnd2	-	bitfield32	-	-	R	Vendor Event 2, see EvtVnd2 Bitfield
40118	2	EvtVnd3	-	bitfield32	-	-	R	Vendor Event 3, see EvtVnd3 Bitfield

18.2.1 St Enumerated

Table 18.3 St Enumerated

Value	Description
3	Starting
4	MPPT Mode
5	Throttled
6	Shutting Down
7	Fault
8	Standby

18.2.2 StVnd Enumerated

Table 18.4 StVnd Enumerated

Value	Description
1	Initializing
2	Recovery
3	Normal Operation with Factory Configuration

4	Normal Operation with Manufacturing Configuration
5	Setup of Custom Configuration
6	Normal Operation with Custom Configuration
7	Normal Operation with Communication Fault
8	Administrator Configuration
9	Software Update
10	Normal Shutdown

18.2.3 Evt1 Bitfield

Table 18.5 Evt1 Bitfield

Bit	Description
0	Ground Fault
1	DC Over Voltage
2	AC Disconnected
4	Grid Shutdown
6	Manual Shutdown
7	Over Temp
8	Over Frequency
9	Under Frequency
10	AC Over Voltage
11	AC Under Voltage
14	Memory loss (program or data Flash/ RAM memory corruption) or internal communication error
15	Hardware Test Failure

18.2.4 EvtVnd1 Bitfield

Table 18.6 Evt1Vnd Bitfield

Code	Bit	Description
CRIT-1	0	Software Parameter Load Failure
CRIT-2	1	Internal Communication 1 Failure
CRIT-3	2	Internal Communication 2 Failure
CRIT-4	3	Arc Fault Detected
CRIT-5	4	AC Contactor Failure
CRIT-6	5	Over Temperature
CRIT-7	6	Excessive Leakage Current
CRIT-8	7	Low Isolation Resistance
CRIT-9	8	Internal Hardware Failure
CRIT-10	9	Ground Fault Detection Failure
CRIT-11	10	Self-Check Failure
CRIT-12	11	Self-Check Startup Failure

18.2.6 EvtVnd2 Bitfield

Table 18.7 Evt2Vnd Bitfield

Code	Bit	Description
WARN-1	0	Over Voltage Current
WARN-2	1	Phase lock loop failure
WARN-3	2	Island Detected
WARN-4	3	Open Phase Detected
WARN-5	4	Low Frequency 1 (LF1)
WARN-6	5	Low Frequency 2 (LF2)
WARN-7	6	High Frequency 1 (HF1)
WARN-8	7	High Frequency 2 (HF2)
WARN-9	8	Low Voltage 1 (LV1)
WARN-10	9	Low Voltage 2 (LV2)
WARN-11	10	Low Voltage 3 (LV3)
WARN-12	11	High Voltage 1 (HV1)
WARN-13	12	High Voltage 2 (HV2)
WARN-24	23	Communications System Fault
WARN-25	24	Communications 1 Fault
WARN-26	25	Communications 2 Fault
WARN-27	26	Communications 3 Fault
WARN-28	27	Network Fault
WARN-29	28	Software Update Fault
WARN-30	29	Unauthorized Network Access Fault
WARN-31	30	Invalid Configuration Request

18.2.7 EvtVnd3 Bitfield

Table 18.8 Evt3Vnd Bitfield

Code	Bit	Description
INFO-1	0	Power Derating – Temperature
INFO-2	1	Power Derating – Customer Command
INFO-3	2	Remote Shutdown Command
INFO-4	3	Shutdown Command from AC Switch
INFO-5	4	Shutdown Command from Digital Input

18.4 Model 113 – Inverter (Three-Phase) FLOAT

Table 18.9 Model 113

Address	Size	Name	Value	Type	Units	Scale factor	R/W	Description
40122	1	ID	113	uint16	-	-	R	Model number
40123	1	L	62	uint16	-	-	R	Model length
40124	2	A	-	float32	A	-	R	AC Current
40126	2	AphA	-	float32	A	-	R	Phase A current
40128	2	AphB	-	float32	A	-	R	Phase B current
40130	2	AphC	-	float32	A	-	R	Phase C current
40132	2	PPVphAB	-	float32	V	-	R	Phase voltage AB
40134	2	PPVphBC	-	float32	V	-	R	Phase voltage BC
40136	2	PPVphCA	-	float32	V	-	R	Phase voltage CA
40138	2	PhVphA	-	float32	V	-	R	Phase voltage AN
40140	2	PhVphB	-	float32	V	-	R	Phase voltage BN
40142	2	PhVphC	-	float32	V	-	R	Phase voltage CN
40144	2	W	-	float32	W	-	R	AC Power
40146	2	Hz	-	float32	Hz	-	R	Line Frequency
40148	2	VA	-	float32	VA	-	R	AC Apparent Power
40150	2	VAr	-	float32	var	-	R	AC Reactive Power
40152	2	PF	-	float32	Pct	-	R	AC Power Factor
40154	2	WH	-	float32	Wh	-	R	AC Energy
40158	2	DCV	-	float32	V	-	R	DC voltage
40162	2	TmpCab	-	float32	C	-	R	Cabinet Temperature
40164	2	TmpSnk	-	float32	C	-	R	Internal Temperature
40168	2	TmpOt	-	float32	C	-	R	IMI temperature
40170	1	St	-	enum16	-	-	R	Operating state, see St Enumerated
40171	1	StVnd	-	enum16	-	-	R	Vender state, see StVnd Enumerated
40172	2	Evt1	-	bitfield32	-	-	R	Event, see Evt1 Bitfield
40174	2	Reserved	-	-	-	-	R	Reserved
40176	2	EvtVnd1	-	bitfield32	-	-	R	Vendor Event 1, see EvtVnd1 Bitfield
40178	2	EvtVnd2	-	bitfield32	-	-	R	Vendor Event 2, see EvtVnd2 Bitfield
40180	2	EvtVnd3	-	bitfield32	-	-	R	Vendor Event 3, see EvtVnd3 Bitfield
40182	2	Reserved	-	-	-	-	R	Reserved

18.4.1 St Enumerated

Table 18.10 St Enumerated

Value	Description
3	Starting
4	MPPT Mode
5	Throttled
6	Shutting Down
7	Fault
8	Standby

18.4.2 StVnd Enumerated

Table 18.11 StVnd Enumerated

Value	Description
1	Initializing
2	Recovery
3	Normal Operation with Factory Configuration
4	Normal Operation with Manufacturing Configuration
5	Setup of Custom Configuration
6	Normal Operation with Custom Configuration
7	Normal Operation with Communication Fault
8	Administrator Configuration
9	Software Update
10	Normal Shutdown

18.4.3 Evt1 Bitfield

Table 18.12 Evt1 Bitfield

Bit	Description
0	Ground Fault
1	DC Over Voltage
2	AC Disconnect
4	Grid Shutdown
6	Manual Shutdown
7	Over Temp
8	Over Frequency
9	Under Frequency
10	AC Over Voltage
11	AC Under Voltage
14	Memory loss (program or data Flash/ RAM memory corruption) or internal communication error
15	Hardware Test Failure

18.4.4 EvtVnd1 Bitfield

Table 18.13 Evt1Vnd Bitfield

Code	Bit	Description
CRIT-1	0	Software Parameter Load Failure
CRIT-2	1	Internal Communication 1 Failure
CRIT-3	2	Internal Communication 2 Failure
CRIT-4	3	Arc Fault Detected
CRIT-5	4	AC Contactor Failure
CRIT-6	5	Over Temperature
CRIT-7	6	Excessive Leakage Current
CRIT-8	7	Low Isolation Resistance
CRIT-9	8	Internal Hardware Failure
CRIT-10	9	Ground Fault Detection Failure
CRIT-11	10	Self-Check Failure
CRIT-12	11	Self-Check Startup Failure

18.4.5 EvtVnd2 Bitfield

Table 18.14 Evt2Vnd Bitfield

Code	Bit	Description
WARN-1	0	Over Voltage Current
WARN-2	1	Phase lock loop failure
WARN-3	2	Island Detected
WARN-4	3	Open Phase Detected
WARN-5	4	Low Frequency 1 (LF1)
WARN-6	5	Low Frequency 2 (LF2)
WARN-7	6	High Frequency 1 (HF1)
WARN-8	7	High Frequency 2 (HF2)
WARN-9	8	Low Voltage 1 (LV1)
WARN-10	9	Low Voltage 2 (LV2)
WARN-11	10	Low Voltage 3 (LV3)
WARN-12	11	High Voltage 1 (HV1)
WARN-13	12	High Voltage 2 (HV2)
WARN-24	23	Communications System Fault
WARN-25	24	Communications 1 Fault
WARN-26	25	Communications 2 Fault
WARN-27	26	Communications 3 Fault
WARN-28	27	Network Fault
WARN-29	28	Software Update Fault
WARN-30	29	Unauthorized Network Access Fault
WARN-31	30	Invalid Configuration Request

18.4.6 EvtVnd3 Bitfield

Table 2.4.6 - Evt3Vnd Bitfield

Code	Bit	Description
INFO-1	0	Power Derating – Temperature
INFO-2	1	Power Derating – Customer Command
INFO-3	2	Remote Shutdown Command
INFO-4	3	Shutdown Command from AC Switch
INFO-5	4	Shutdown Command from Digital Input

18.5 Model 120 – Nameplate

Table 18.15 Model 120

Address	Size	Name	Value	Type	Units	Scale Factor	R/W	Description
40184	1	ID	120	uint16	-	-	R	Model number
40185	1	L	26	uint16	-	-	R	Model length
40186	1	DERTyp	4	enum16	-	-	R	Type of DER device, see DERTyp Enumerated
40187	1	WRtg	-	uint16	W	WRtg_SF	R	Continuous output power capability of the inverter
40188	1	WRtg_SF	3	sunssf	-	-	R	Scale factor – output power rating
40189	1	VARtg	-	uint16	VA	VARtg_SF	R	Continuous output Volt-Ampere capability of the inverter
40190	1	VARtg_SF	3	sunssf	-	-	R	Scale factor – output Volt-Ampere rating
40191	1	VArRtgQ1	-	int16	var	VArRtg_SF	R	Continuous VAR capability of the inverter in quadrant 1
40194	1	VArRtgQ4	-	int16	var	VArRtg_SF	R	Continuous VAR capability of the inverter in quadrant 4
40195	1	VArRtg_SF	3	sunssf	-	-	R	Scale factor for VAR rating
40196	1	ARtg	-	uint16	A	ARtg_SF	R	Continuous output current capability of the inverter
40197	1	ARtg_SF	-1	sunssf	-	-	R	Scale factor – output current rating
40198	1	PFRtgQ1	-	int16	cos()	PFRtg_SF	R	Minimum power factor capability of the inverter in quadrant 1
40201	1	PFRtgQ4	-	int16	cos()	PFRtg_SF	R	Minimum power factor capability of the inverter in quadrant 4
40201	1	PFRtg_SF	-2	int16	-	-	R	Scale factor for PF

18.5.1 DERTyp Enumerated

Table 18.16 DERTyp Enumerated

Value	Description
4	Photovoltaic
82	Photovoltaic Storage

18.6 Model 121 – Basic Settings

Table 18.17 Model 121

Address	Size	Name	Value	Type	Units	Scale Factor	R/W	Description
40212	1	ID	121	uint16	-	-	R	Model number
40213	1	L	30	uint16	-	-	R	Model length
40214	1	WMax	-	uint16	W	WMax_SF	R	Setting for maximum power output
40215	1	VRef	-	uint16	V	VRef_SF	R	Voltage from PCC to inverter
40216	1	VRefOfs	0	uint16	V	VRefOfs_SF	RW	Address from PCC to inverter
40217	2	Reserved	-	-	-	-	R	Reserved
40219	1	VAMax	-	uint16	VA	VAMax_SF	R	Setpoint for maximum apparent power
40220	1	VArMaxQ1	-	int16	var	VArMax_SF	R	Setting for maximum reactive power in quadrant 1
40223	1	VArMaxQ4	-	int16	var	VArMax_SF	R	Setting for maximum reactive power in quadrant 4
40225	1	PFMinQ1	-80	int16		PFMin_SF	R	Setpoint for minimum power factor in quadrant 1
40226	2	Reserved	-	-	-	-	R	Reserved
40228	1	PFMinQ4	80	int16		PFMin_SF	R	Setpoint for minimum power factor in quadrant 4
40229	1	Reserved	-	-	-	-	R	Reserved
40230	1	ClcTotVA	1	enum16	-	-	R	Calculation method for apparent power, see ClcTotVA Enumerated
40231	1	Reserved	-	-	-	-	R	Reserved
40232	1	ECPNomHz	-	uint16	Hz	ECPNomHz_SF	R	Setpoint for nominal frequency at the PCC
40233	1	Reserved	-	-	-	-	R	Reserved
40234	1	WMax_SF	3	sunssf	-	-	R	Scale factor – real power
40235	1	VRef_SF	0	sunssf	-	-	R	Scale factor – voltage at the PCC
40236	1	VRefOfs_SF	-	sunssf	-	-	R	Scale factor – Address voltage
40237	1	Reserved	-	-	-	-	R	Reserved
40238	1	VAMax_SF	3	sunssf	-	-	R	Scale factor – apparent power

40239	1	VArMax_SF	3	sunssf	-	-	R	Scale factor – reactive power
40240	1	Reserved	-	-	-	-	R	Reserved
40241	1	PFMin_SF	-2	sunssf	-	-	R	Scale factor – maximum power factor
40242	1	Reserved	-	-	-	-	R	Reserved
40243	1	ECPNomHz_SF	-2	sunssf	-	-	R	Scale factor – nominal frequency

18.6.1 ClcTotVA Enumerated

Table 18.18 ClcTotVA Enumerated

Value	Description
1	Vector
2	Arithmetic

18.7 Model 122 – Measurement Status

Table 18.19 Model 122

Address	Size	Name	Value	Type	Units	Scale Factor	R/W	Description
40244	1	ID	122	uint16	-	-	R	Model number
40245	1	L	44	uint16	-	-	R	Model length
40246	1	PVConn	-	bitfield32	-	-	R	PV inverter present/ available status, see PVConn Bitfield
40247	43	Reserved	-	-	-	-	R	Reserved

18.7.1 PVConn Bitfield

Table 18.20 PVConn Bitfield

Bit	Description
0	Connected
1	Available
2	Operating
3	Test

18.8 Model 123 – Immediate Controls

Table 18.21 Model 123

Address	Size	Name	Value	Type	Units	Scale Factor	R/W	Description
40290	1	ID	123	uint16	-	-	R	Model number
40291	1	L	24	uint16	-	-	R	Model length
40292	2	Reserved	-	-	-	-	R	Reserved
40294	1	Conn	-	enum16	-	-	RW	Connection control, see Conn Enumerated
40295	1	WMaxLimPct	-	uint16	%W Max	WMaxLimPCT_SF	RW	Set power output to specified value
40296	3	Reserved	-	-	-	-	R	Reserved
40299	1	WMaxLim_Ena	-	enum16	-	-	RW	Throttle enable/disable control, see WMaxLimPCt_Ena Enumerated
40300	1	OutPFSet	100	int16		OutPFSet_SF	RW	Set power factor to specified value – cosine of angle
40301	3	Reserved	-	-	-	-	R	Reserved
40304	1	OutPFSet_Ena	0	enum16	-	-	RW	Fixed power factor control enable/disable, see OutPFSet_Ena Enumerated
40305	8	Reserved	-	-	-	-	R	Reserved
40306	1	VArMaxPct	0	int16	% VAr Max	VArPct_SF	RW	Reactive power in percent of VArMax.
40312	1	VArPct_Ena	0	enum16	-	-	RW	Percent limit VAr enable/disable control, see VArPct_Ena Enumerated
40313	1	WMaxLimPct_SF	-1	sunssf	-	-	R	Scale factor – power output percent
40314	1	OutPFSet_SF	-2	sunssf	-	-	R	Scale factor – power factor
40315	1	VArPct_SF	-1	sunssf	-	-	R	Scale factor – reactive power percent

18.8.1 Conn Enumerated

Table 18.22 Conn Enumerated

Value	Description
0	Disconnect
1	Connect

18.8.2 WMaxLimPCt_Ena Enumerated

Table 18.23 WMaxLimPCt_Ena Enumerated

Value	Description
0	Disconnect
1	Connect

18.8.3 OutPFSet_Ena Enumerated

Table 18.24 OutPFSet_Ena Enumerated

Value	Description
0	Disconnect
1	Connect

18.8.4 VArPct_Ena Enumerated

Table 18.25 VArPct_Ena Enumerated

Value	Description
0	Disable
1	Enable

18.9 Model 129 – LVRTD

Table 18.26 Model 129

Address	Size	Name	Value	Type	Units	Scale Factor	R/W	Description
40316	1	ID	129	uint16	-	-	R	Model number
40317	1	L	60	uint16	-	-	R	Model length
40318	1	Reserved	-	-	-	-	R	Reserved
40319	1	ModEna	1	bitfield16	-	-	RW	LVRT control mode, enables active curve, see ModEna Bitfield
40320	3	Reserved	-	-	-	-	R	Reserved
40323	1	NCrv	1	uint16	-	-	R	Number of curves supported
40324	1	NPt	7	uint16	-	-	R	Number of points supported
40325	1	Tms_SF	-2	sunssf	-	-	R	Scale factor – duration
40326	1	V_SF	-1	sunssf	-	-	R	Scale factor – %VRef
40327	1	Reserved	-	-	-	-	R	Reserved
40328	1	ActPt	7	uint16	-	-	RW	Number of active points
40329	1	Tms1	16	uint16	Secs	Tms_SF	RW	Point 1 must disconnect - duration
40330	1	V1	0	uint16	% Vref	V_SF	RW	Point 1 must disconnect - voltage
40331	1	Tms2	16	uint16	Secs	Tms_SF	RW	Point 2 must disconnect - duration
40332	1	V2	450	uint16	% Vref	V_SF	RW	Point 2 must disconnect - voltage
40333	1	Tms3	100	uint16	Secs	Tms_SF	RW	Point 3 must disconnect - duration
40334		V3	450	uint16	% Vref	V_SF	RW	Point 3 must disconnect - voltage
40335	1	Tms4	100	uint16	Secs	Tms_SF	RW	Point 4 must disconnect - duration
40336	1	V4	600	uint16	% Vref	V_SF	RW	Point 4 must disconnect - voltage

40337	1	Tms5	200	uint16	Secs	Tms_SF	RW	Point 5 must disconnect - duration
40338	1	V5	600	uint16	% Vref	V_SF	RW	Point 5 must disconnect - voltage
40339	1	Tms6	200	uint16	Secs	Tms_SF	RW	Point 6 must disconnect - duration
40340	1	V6	880	uint16	% Vref	V_SF	RW	Point 6 must disconnect - voltage
40341	1	Tms7	2200	uint16	Secs	Tms_SF	RW	Point 7 must disconnect - duration
40342	1	V7	880	uint16	% Vref	V_SF	RW	Point 7 must disconnect - voltage
40377	1	ReadOnly	0	enum16	-	-	R	Enumerated value indicates if curve is read-only or can be modified, see ReadOnly Enumerated

18.9.1 ModEna Bitfield

Table 18.27 ModEna Bitfield

Bit	Description
0	Enabled

18.9.2 ReadOnly Enumerated

Table 18.28 ReadOnly Enumerated

Value	Description
0	READWRITE
1	READONLY

18.10 Model 130 – HVRTD

Table 18.29 Model 130

Address	Size	Name	Value	Type	Units	Scale factor	R/W	Description
40378	1	ID	130	uint16	-	-	R	Model number
40379	1	L	60	uint16	-	-	R	Model length
40380	1	ActCrv	1	uint16	-	-	R	Index of active curve
40381	1	ModEna	1	bitfield16	-	-	RW	HVRT control mode, enables active curve, see ModEna Bitfield
40385	1	NCrv	1	uint16	-	-	R	Number of curves supported
40386	1	NPt	5	uint16	-	-	R	Number of points supported
40387	1	Tms_SF	-2	sunssf	-	-	R	Scale factor – duration
40388	1	V_SF	-1	sunssf	-	-	R	Scale factor – %VRef
40390	1	ActPt	5	uint16	-	-	RW	Number of active points
40391	1	Tms1	16	uint16	Secs	Tms_SF	RW	Point 1 must disconnect - duration
40392	1	V1	1300	uint16	% Vref	V_SF	RW	Point 1 must disconnect - voltage
40393	1	Tms2	16	uint16	Secs	Tms_SF	RW	Point 2 must disconnect - duration
40394	1	V2	1200	uint16	% Vref	V_SF	RW	Point 2 must disconnect - voltage
40395	1	Tms3	100	uint16	Secs	Tms_SF	RW	Point 3 must disconnect - duration
40396	1	V3	1200	uint16	% Vref	V_SF	RW	Point 3 must disconnect - voltage
40397	1	Tms4	100	uint16	Secs	Tms_SF	RW	Point 4 must disconnect - duration
40398	1	V4	1100	uint16	% Vref	V_SF	RW	Point 4 must disconnect - voltage
40399	1	Tms5	1400	uint16	Secs	Tms_SF	RW	Point 5 must disconnect - duration
40400	1	V5	1100	uint16	% Vref	V_SF	RW	Point 5 must disconnect - voltage
40439	1	ReadOnly	0	enum16	-	-	R	Indicates if curve is read-only or can be modified, see ReadOnly Enumerated

18.10.1 ModEna Bitfield

Table 18.30 ModEna Bitfield

Bit	Description
0	Enabled

18.10.2 ReadOnly Enumerated

Table 18.31 ReadOnly Enumerated

Value	Description
0	READWRITE
1	READONLY

18.11 Model 135 – LFRT

Table 18.32 Model 135

Address	Size	Name	Value	Type	Units	Scale Factor	R/W	Description
40440	1	ID	135	uint16	-	-	R	Model number
40441	1	L	60	uint16	-	-	R	Model length
40442	1	ActCrv	1	uint16	-	-	R	Index of active curve
40443	1	ModEna	1	bitfield16	-	-	RW	LFRT control mode, enables active curve, see ModEna Bitfield
40444	3	Reserved	-	-	-	-	R	Reserved
40447	1	NCrv	1	uint16	-	-	R	Number of curves supported
40448	1	NPt	5	uint16	-	-	R	Number of points supported
40449	1	Tms_SF	-2	sunssf	-	-	R	Scale factor – duration
40450	1	Hz_SF	-2	sunssf	-	-	R	Scale factor – frequency
40451	1	Reserved	-	-	-	-	R	Reserved
40452	1	ActPt	5	uint16	-	-	RW	Number of active points
40453	1	Tms1	16	uint16	Secs	Tms_SF	RW	Point 1 must disconnect - duration
40454	1	Hz1	0	uint16	Hz	Hz_SF	RW	Point 1 must disconnect - frequency
40455	1	Tms2	16	uint16	Secs	Tms_SF	RW	Point 2 must disconnect – duration
40456	1	Hz2	5700	uint16	Hz	Hz_SF	RW	Point 2 must disconnect - frequency
40457	1	Tms3	200	uint16	Secs	Tms_SF	RW	Point 3 must disconnect – duration
40458	1	Hz3	5700		Hz	Hz_SF	RW	Point 3 must disconnect – frequency
40459	1	Tms4	200	uint16	Secs	Tms_SF	RW	Point 4 must disconnect - duration
40460	1	Hz4	5950	uint16	Hz	Hz_SF	RW	Point 4 must disconnect - frequency
40461	1	Tms5	4000	uint16	Secs	Tms_SF	RW	Point 4 must disconnect - duration
40462	1	Hz5	5950	uint16	Hz	Hz_SF	RW	Point 4 must disconnect - frequency
40501	1	ReadOnly	0	enum16	-	-	R	Indicates if curve is read-only or can be modified, see ReadOnly Enumerated

18.11.1 ModEna Bitfield

Table 18.33 ModEna Bitfield

Bit	Description
0	Enabled

18.11.2 ReadOnly Enumerated

Table 18.31 ReadOnly Enumerated

Value	Description
0	READWRITE
1	READONLY

18.12 Model 136 – HFRT

Table 18.34 Model 136

Address	Size	Name	Value	Type	Units	Scale Factor	R/W	Description
40502	1	ID	136	uint16	-	-	R	Model number
40503	1	L	60	uint16	-	-	R	Model length
40504	1	ActCrv	1	uint16	-	-	R	Index of active curve
40505	1	ModEna	1	bitfield16	-	-	RW	HFRT control mode, enables active curve, see ModEna Bitfield
40506	3	Reserved	-	-	-	-	R	Reserved
40509	1	NCrv	1	uint16	-	-	R	Number of curves supported
40510	1	NPt	5	uint16	-	-	R	Number of points supported
40511	1	Tms_SF	-2	sunssf	-	-	R	Scale factor – duration
40512	1	Hz_SF	-2	sunssf	-	-	R	Scale factor – frequency
40513	1	Reserved	-	-	-	-	R	Reserved
40514	1	ActPt	5	uint16	-	-	RW	Number of active points
40515	2	Tms1	16	uint16	Secs	Tms_SF	RW	Point 1 must disconnect - duration
40516	1	Hz1	6300	uint16	Hz	Hz_SF	RW	Point 1 must disconnect - frequency
40517	1	Tms2	200	uint16	Secs	Tms_SF	RW	Point 2 must disconnect - duration
40518	1	Hz2	6200	uint16	Hz	Hz_SF	RW	Point 2 must disconnect - frequency
40519	1	Tms3	200	uint16	Secs	Tms_SF	RW	Point 3 must disconnect - duration
40520	1	Hz3	6200	uint16	Hz	Hz_SF	RW	Point 3 must disconnect - frequency
40521	1	Tms4	200	uint16	Secs	Tms_SF	RW	Point 4 must disconnect - duration
40522	1	Hz4	6050	uint16	Hz	Hz_SF	RW	Point 4 must disconnect - frequency
40523	1	Tms5	4000	uint16	Secs	Tms_SF	RW	Point 5 must disconnect - duration
40524	1	Hz5	6050	uint16	Hz	Hz_SF	RW	Point 5 must disconnect - frequency
40563	1	ReadOnly	0	enum16	-	-	R	Indicates if curve is read-only or can be modified, see ReadOnly Enumerated

18.12.1 ModEna Bitfield

Table 18.35 ModEna Bitfield

Bit	Description
0	Enabled

18.12.2 ReadOnly Enumerated

Table 18.33 ReadOnly Enumerated

Value	Description
0	READWRITE
1	READONLY

18.13 Model 16 – Simple IP Network (eth1)

Table 18.36 Model 16

Address	Size	Name	Value	Type	Units	Scale Factor	R/W	Description
40654	1	ID	16	uint16	-	-	R	Model number
40655	1	L	52	uint16	-	-	R	Model length
40656	4	Nam	eth1	string	-	-	R	Interface name
40660	1	Cfg	-	enum16	-	-	R	Force IPv4 configuration method, see Cfg Enumerated
40661	1	Ctl	3	enum16	-	-	R	Bitmask value configuration, see Ctl Enumerated
40662	8	Addr	-	string	-	-	R	IP address
40670	8	Msk	-	string	-	-	R	Netmask
40678	8	Gw	-	string	-	-	R	Gateway IP address
40686	16	Reserved	-	-	-	-	R	Reserved
40702	4	MAC	-	uint64	-	-	R	IEEE MAC address
40706	1	LnkCtl	3	bitfield16	-	-	RW	Link control flags, see LnkCtl Bitfield

18.13.1 Cfg Enumerated

Table 18.37 Enumerated

Value	Description
0	Static IP Address is Assigned
1	DHCP Used to Acquire IP Address

18.13.2 Ctl Enumerated

Table 18.38 Ctl Enumerated

Value	Description
0	Enable DNS
1	Enable NTP

18.13.3 LnkCtl Bitfield

Table 18.39 ModEna Bitfield

Bit	Description
0	Auto-Negotiate
1	Full Duplex

18.14 Model 16001 – Simple IP Network (eth2)

Table 18.40 Model 16001

Address	Size	Name	Value	Type	Units	Scale Factor	R/W	Description
40708	1	ID	16	uint16	-	-	R	Model number
40709	1	L	52	uint16	-	-	R	Model length
40710	4	Nam	eth2	string	-	-	R	Interface name
40714	1	Cfg	-	enum16	-	-	R	Force IPv4 configuration method, see Cfg Enumerated
40715	1	Ctl	3	enum16	-	-	R	Bitmask value configuration, see Ctl Enumerated
40716	8	Addr	-	string	-	-	R	IP address
40724	8	Msk	-	string	-	-	R	Netmask
40732	8	Gw	-	string	-	-	R	Gateway IP address
40740	16	Reserved	-	-	-	-	R	Reserved
40756	4	MAC	-	uint64	-	-	R	IEEE MAC address
40760	1	LnkCtl	3	bitfield16	-	-	RW	Link control flags, see LnkCtl Bitfield
40761	1	Reserved	-	-	-	-	R	Reserved

18.14.1 Cfg Enumerated

Table 18.41 Cfg Enumerated

Value	Description
0	Static IP Address is Assigned
1	DHCP Used to Acquire IP Address

18.14.2 Ctl Enumerated

Table 18.42 Ctl Enumerated

Value	Description
0	Enable DNS
1	Enable NTP

18.14.3 LnkCtl Bitfield

Table 18.43 ModEna Bitfield

Bit	Description
0	Auto-Negotiate
1	Full Duplex

18.15 Model 16002 – Simple IP Network (Bridge)

Table 18.44 Model 16002

Address	Size	Name	Value	Type	Units	Scale Factor	R/W	Description
40762	1	ID	16002	uint16	-	-	R	Model number
40763	1	L	52	uint16	-	-	R	Model length
40764	4	Nam	Bridge	string	-	-	R	Interface name
40768	1	Cfg	-	enum16	-	-	R	Force IPv4 configuration method, see Cfg Enumerated
40769	1	Ctl	3	enum16	-	-	R	Bitmask value configuration, see Ctl Enumerated
40770	8	Addr	-	string	-	-	R	IP address
40778	8	Msk	-	string	-	-	R	Netmask
40786	8	Gw	-	string	-	-	R	Gateway IP address
40794	16	Reserved	-	-	-	-	R	Reserved
40810	4	MAC	-	uint64	-	-	R	IEEE MAC address
40814	1	LnkCtl	3	bitfield16	-	-	RW	Link control flags, see LnkCtl Bitfield
40815	1	Reserved	-	-	-	-	R	Reserved

18.15.1 Cfg Enumerated

Table 18.45 Cfg Enumerated

Value	Description
0	Static IP Address is Assigned
1	DHCP Used to Acquire IP Address

18.15.2 Ctl Enumerated

Table 18.46 Ctl Enumerated

Value	Description
0	Enable DNS
1	Enable NTP

18.15.3 LnkCtl Bitfield

Table 18.47 ModEna Bitfield

Bit	Description
0	Auto-Negotiate
1	Full Duplex

18.16 Model 16003 – Simple IP Network (WiFi AP)

Table 18.48 Model 16003

Address	Size	Name	Value	Type	Units	Scale Factor	R/W	Description
40816	1	ID	16003	uint16	-	-	R	Model number
40817	1	L	52	uint16	-	-	R	Model length
40818	4	Nam	WiFi AP	string	-	-	R	Interface name
40822	1	Cfg	-	enum16	-	-	R	Force IPv4 configuration method, see
40823	1	Ctl	3	enum16	-	-	R	Bitmask value configuration, see
40824	8	Addr	-	string	-	-	R	IP address
40832	8	Msk	-	string	-	-	R	Netmask
40840	8	Gw	-	string	-	-	R	Gateway IP address
40848	16	Reserved	-	-	-	-	R	Reserved
40864	4	MAC	-	uint64	-	-	R	IEEE MAC address
40868	1	LnkCtl	3	bitfield16	-	-	RW	Link control flags
40869	1	Reserved	-	-	-	-	R	Reserved

18.16.1 Cfg Enumerated

Table 18.49 Cfg Enumerated

Value	Description
0	Static IP Address is Assigned
1	DHCP Used to Acquire IP Address

18.16.2 Ctl Enumerated

Table 18.50 Ctl Enumerated

Value	Description
0	Enable DNS
1	Enable NTP

18.16.3 LnkCtl Bitfield

Table 18.51 ModEna Bitfield

Bit	Description
0	Auto-Negotiate
1	Full Duplex

18.17 Model 64190 – Solectria Variables

Table 18.52 Model 64190

Address	Size	Name	Value	Type	Units	Scale Factor	R/W	Description
40870	1	ID	64190	uint16	-	-	R	Model number
40871	1	L	49	uint16	-	-	R	Model length
40872	1	AFRT	-	uint16	S	AFRT_SF	RW	Abnormal recovery time
40873	1	AFRT_SF	0	sunssf	-	-	R	Scale factor – abnormal recovery time
40874	2	WH	-	float32	Wh	-	R	Today's energy production
40876	16	InvName	-	string	-	-	R	Inverter name
40892	1	Password	-	string	-	-	W	Password
40893	2	ClrEvt1	-	bitfield32	-	-	W	Clears Evt1 (40110, 40176), see Evt1 Bitfield
40895	2	ClrEvtVnd1	-	bitfield32	-	-	W	Clears EvtVnd1 (40111, 40177), see EvtVnd1 Bitfield
40897	2	ClrEvtVnd2	-	bitfield32	-	-	W	Clears EvtVnd2 (40112, 40178), see EvtVnd2 Bitfield
40899	2	ClrEvtVnd3	-	bitfield32	-	-	W	Clears EvtVnd3 (40113, 40179), see EvtVnd3 Bitfield
40901	2	Reserved	-	-	-	-	R	Reserved
40903	1	LedStat	-	bitfield16	-	-	R	LED status
40904	1	InputZone	-	uint16	-	-	RW	Input zone number configuration
40905	11	Reserved	-	-	-	-	R	Reserved
40919	1	AFRWT	-	uint16	S	AFRWT_SF	RW	Abnormal recovery wait time
40920	1	VDC_Rating	-	uint16	-	-	R	Rated DC Voltage rating

18.17.1 Evt1 Bitfield

Table 18.53 Evt1 Bitfield

Bit	Description
0	Ground Fault
1	DC Over Voltage
2	AC Disconnect
4	Grid Shutdown
6	Manual Shutdown
7	Over Temp
8	Over Frequency
9	Under Frequency
10	AC Over Voltage
11	AC Under Voltage
14	Memory loss (program or data Flash/ RAM memory corruption) or internal communication error
15	Hardware Test Failure

18.17.2 EvtVnd1 Bitfield

Table 18.54 Evt1Vnd Bitfield

Code	Bit	Description
CRIT-1	0	Software Parameter Load Failure
CRIT-2	1	Internal Communication 1 Failure
CRIT-3	2	Internal Communication 2 Failure
CRIT-4	3	Arc Fault Detected
CRIT-5	4	AC Contactor Failure
CRIT-6	5	Over Temperature
CRIT-7	6	Excessive Leakage Current
CRIT-8	7	Low Isolation Resistance
CRIT-9	8	Internal Hardware Failure
CRIT-10	9	Ground Fault Detection Failure
CRIT-11	10	Self-Check Failure
CRIT-12	11	Self-Check Startup Failure
CRIT-13	12	Hardward self test failure

18.17.3 EvtVnd2 Bitfield

Table 18.55 Evt2Vnd Bitfield

Code	Bit	Description
WARN-1	0	Over Voltage Current
WARN-2	1	Phase lock loop failure
WARN-3	2	Island Detected
WARN-4	3	Open Phase Detected
WARN-5	4	Low Frequency 1 (LF1)
WARN-6	5	Low Frequency 2 (LF2)
WARN-7	6	High Frequency 1 (HF1)

WARN-8	7	High Frequency 2 (HF2)
WARN-9	8	Low Voltage 1 (LV1)
WARN-10	9	Low Voltage 2 (LV2)
WARN-11	10	Low Voltage 3 (LV3)
WARN-12	11	High Voltage 1 (HV1)
WARN-13	12	High Voltage 2 (HV2)
WARN-24	23	Communications System Fault
WARN-25	24	Communications 1 Fault
WARN-26	25	Communications 2 Fault
WARN-27	26	Communications 3 Fault
WARN-28	27	Network Fault
WARN-29	28	Software Update Fault
WARN-30	29	Unauthorized Network Access Fault
WARN-31	30	Invalid Configuration Request

18.17.4 EvtVnd3 Bitfield

Table 18.56 Evt3Vnd Bitfield

Code	Bit	Description
INFO-1	0	Power Derating – Temperature
INFO-2	1	Power Derating – Customer Command
INFO-3	2	Remote Shutdown Command
INFO-4	3	Shutdown Command from AC Switch
INFO-5	4	Shutdown Command from Digital Input
INFO-6	5	External Fan Damaged
INFO-7	6	Internal Fan Damaged

18.17.5 LedStat Bitfield

Table 18.57 LedStat Bitfield

Bit	Description
0	Inverter Warning/Fault
1	Inverter Service
2	Inverter AC Power Generation
3	Inverter Network Status
4	System Ready

18.17.6 stStrtArcTest Enumerated

Table 18.58 stStrtArcTest Enumerated

Value	Description
0	Off
1	Start
2	Running

18.17.7 stStrtIRTest Enumerated

Table 18.59 stStrtIRTest Enumerated

Value	Description
0	Off
1	Start
2	Running

18.17.8 stStrtIMITest Enumerated

Table 18.60 stStrtIMITest Enumerated

Value	Description
0	Off
1	Start
2	Running